NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

WELL RECORD 7 17

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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

David Fasken Company or Operator) Tidewater- Classical Company or Operator) Classical Company Classical Company Classical Company Classical Company Compan	7 .
Undesignated Pool, Lea	
Well is. 1,980 feet from North line and 660 feet from East of Section. 13 If State Land the Oil and Gas Lease No. is. E-6196 Drilling Commenced. April 14 19. 62 Drilling was Completed. June 4 19 Name of Drilling Contractor Parker Drilling Company Address. 418 National Bank of Tulsa, Tulsa, Oklahoma Elevation above sea level at Top of Tubing Head. 4,170 The information given is to be kept confidentifulne 4 19. 62 OIL SANDS OR ZONES No. 1, from. None to No. 4, from to No. 5, from to No. 5, from No. 5, from No. 6, from No. 6, from No. 7, from No. 8, from No. 9, from No. 9	
of Section. 13 If State Land the Oil and Gas Lesse No. is. B-6196 Drilling Commenced April 14 19 62 Drilling was Completed. June 4 19 Mame of Drilling Contractor Parker Drilling Company Address. 418 National Bank of Tulsa, Tulsa, Oklahoma Elevation above sea level at Top of Tubing Head. 4,170 The information given is to be kept confidential June 4 OIL SANDS OR ZONES No. 1, from. None No. 2, from. No. 4, from. to. No. 5, from. to. No. 5, from. No. 6, from. No. 6, from. No. 6, from. No. 6, from. No. 7, from. No. 8, from. No. 8, from. No. 9, from. No	
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Address	
Elevation above sea level at Top of Tubing Head 4,170 The information given is to be kept confidentic June 4	
Dill Sands Or Zones	
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No. 1, from No. 4, from to No. 5, from to No. 5, from to No. 5, from to No. 6, from to No. 1, from None to feet. No. 1, from None to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet. CASING RECORD SIZE WEIGHT NEW OR LUED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 13 3/8" 48 New 370 Halliburton 0 0 Surface casis 8 5/8" 24232 New 4.190 Regular 0 0 Intermediate MUDDING AND CEMENTING RECORD 17.1/2" 13 3/8" 370 350 Pump & Plug 9.5*/gal 11" 3 5/8" 4.190 1,350 Pump & Plug 9.5*/gal 10 */gal 7.7/8" No. no.	
No. 2, from	
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from None No. 2, from to feet. No. 3, from to feet. No. 4, from to feet. CASING RECORD SIZE WEIGHT NEW OR ISED AMOUNT SHOP PULLED FROM PERFORATIONS PURPOSE 13 3/8" 48 New 370 Halliburton 0 0 Surface casis 8 5/8" 24&32 New 4,190 Regular 0 0 Intermediate MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD SIZE OF SIZE OF SIZE OF WHERE SET OF CEMENT USED GRAVITY MIDD GRAVITY MIDD USED GRAVITY MIDD USED GRAVITY MIDD USED 17 1/2" 13 3/8" 370 350 Pump & Piug 9.5%/gal 11" 8 5/8" 4,190 1,350 Pump & Piug 10 \$/gal 7 7/8" None	
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11" 8 5/8" 4,190 1,350 Pump & Plug 10 #/gal 7 7/8" None 10 #/gal	,
77/8" None 10 */ml	
RECORD OF PRODUCTION AND STIMULATION	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	
This well was P & A.	
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lesult of Production Stimulation	

Depth Cleaned fut.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Was oil;	hours was	FORMAN	bari .% water; M.C.F. plu	rels of liquand and and and and and and and and and	nid of which% was% was sediment. A.P.I
OIL WELL: The production during the first 24 was oil;	hours was	FORMAN	.% water; M.C.F. ph	ands	
OIL WELL: The production during the first 24 was oil;	hours was	FORMAN	.% water; M.C.F. ph	ands	APHICAL SECTION OF STATE):
OIL WELL: The production during the first 24 was oil;	hours was	FORMAN	.% water; M.C.F. ph	ands	APHICAL SECTION OF STATE):
Gravity	hours was	FORMAN	.% water; M.C.F. ph	ands	
Gravity	hours was	FORMAN(M.C.F. ph	s	APHICAL SECTION OF STATE):
Iliquid Hydrocarbon. Shut in Pressure Length of Time Shut in Pressure Length of Time Shut in Pressure Southeastern New York Southeas	hours was	FORMAN	CE WITH	GEOGR	APHICAL SECTION OF STATE):
Length of Time Shut in Pressure	T. Montoya T. Mokee	FORMAN	CE WITH	GEOGR	APHICAL SECTION OF STATE):
Length of Time Shut in	T. Montoya T. Simpson T. McKee	FORMAN		÷	
Length of Time Shut in	T. Montoya T. Simpson T. McKee	FORMAN		÷	
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T. Anhy	T. Devonian			÷	
T. Anhy	T. Devonian T. Silurian T. Montoya T. Simpson T. McKee			·	TIOTHER COLCIE TIEW MEXICO
T. Salt. B. Salt. T. Yates. T. 7 Rivers. T. Queen. T. Grayburg. T. San Andres. T. Glorieta. 5,795° T. Drinkard. T. Tubbs. T. Abo. 7,960° T. Penn. T. Miss. From To Thickness in Feet Form	T. Silurian T. Montoya T. Simpson T. McKee			Т.	Ojo Alamo
T. Yates	T. Simpson T. McKee				Kirtland-Fruitland
T. 7 Rivers	T. McKee			T .	Farmington
T. Queen					Pictured Cliffs
T. Grayburg T. San Andres T. Glorieta 5,795 T. Drinkard T. Tubbs T. Abo. 7,960 T. Penn T. Miss From To Thickness in Feet Form	1. Ellenburger				Menefee Point Lookout
T. San Andres. T. Glorieta. 5, 795° T. Drinkard. T. Tubbs. T. Abo. 7, 960° T. Penn. T. Miss. From To Thickness in Feet Form	T. Gr. Wash				Mancos
T. Drinkard	T. Granite				Dakota
T. Tubbs	T		••••••	т.	Morrison
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T. Penn	T				
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From To Thickness in Feet Form	T				
From To in Feet Form	FORMATIO	n reco	RD		
0 385 385 Sand & Grave	nation	From	То	Thickness in Feet	Formation
0 363 363 Sand & G12VE	1 Clay	5,795	5,900	105	Top Glorieta (5,795°),
	r, Cray	3,773	3,700	100	Sandstone, Dolomite & Anhydrit
385 1,810 1,425 Red shale, sa	indy shale &				
sandy clays.		5,900	6, 590	69 0	Dolomite interbedded with
					Anhydrite.
1,810 2,820 1,010 Top Anhydrit gypsum & red		6,590	7.960	1.370	Dolomite with numerous
8,7					Anhydrite stringers & small
					amts. of green shale with
		7,960	8,270	310	occasional sand stringers. Top Abo (7,960'), green, red
2,820 2,965 145 Shaley sand &					& gray shales.
2,965 4,290 1,325 Red shale, at	•	8,270	9,460	1,190	Top Welfcamp (8,270°), delemi
	shaley sandsto			ŧ	& part Anhydrite W/numerous
4,290 5,460 1,170 Brown very f	me Orystaline				thin interbeds of variegated shales.
5,460 5,795 335 Dark brown	shaley lime-	9,460	10,679	1,219	
stone W/tan	dolomite		•		Tan to brown limestone W/
interbeds.					occasional thin interbeds of gra
				,	shale and occ. thin anhydrite stringers.
					ortrafers.
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I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	
	Oct. 17, 1962
Company or Operator David Fasken	Address 608 First National Bank Building,
Name (7 C)	Midland, Texas Position or Title F17511667
Name	Pointing or Little.