

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

| | |
|---------------------------|-----|
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| OPERATOR | |

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| HOBBS OFFICE DEC | |
| 1962 DEC 3 | AM 9:59 |
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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

David Fasken

Tidewater-

AREA 640 ACRES
LOCATE WELL CORRECTLY.
State

(Company or Operator)

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 13, T. 14-S, R. 33-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 1,980 feet from North line and 660 feet from East lineof Section 13. If State Land the Oil and Gas Lease No. is E-6196Drilling Commenced April 14, 19 62 Drilling was Completed June 4, 19 62Name of Drilling Contractor Parker Drilling CompanyAddress 418 National Bank of Tulsa, Tulsa, OklahomaElevation above sea level at Top of Tubing Head 4,170 The information given is to be kept confidential until June 4, 19 62

OIL SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|---------|-----------------|-------------|--------|--------------|---------------------|--------------|---------------------|
| 13 3/8" | 48 | New | 370 | Halliburton | 0 | 0 | Surface casing |
| 8 5/8" | 24&32 | New | 4,190 | Regular | 0 | 0 | Intermediate casing |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 17 1/2" | 13 3/8" | 370 | 350 | Pump & Plug | 9.5#/gal | |
| 11" | 8 5/8" | 4,190 | 1,350 | Pump & Plug | 10 #/gal | |
| 7 7/8" | | None | | | 10 #/gal | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was P & A.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,679 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.
OIL WELL: The production during the first 24 hours was P&A barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

| Southeastern New Mexico | | | Northwestern New Mexico | | |
|-------------------------|-------------|---------------|-------------------------|----------------|-----------------------|
| T. Anhy. 1,810' | T. Devonian | T. Ojo Alamo | T. Salt | T. Silurian | T. Kirtland-Fruitland |
| B. Salt | T. Montoya | T. Farmington | T. Yates | T. Simpson | T. Pictured Cliffs |
| T. 7 Rivers | T. McKee | T. Menefee | T. Queen | T. Ellenburger | T. Point Lookout |
| T. Grayburg | T. Gr. Wash | T. Mancos | T. San Andres | T. Granite | T. Dakota |
| T. Glorieta 5,795' | T. | T. Morrison | T. Drinkard | T. | T. Penn. |
| T. Tubbs | T. | T. | T. Abo 7,960' | T. | T. |
| T. Penn | T. | T. | T. Miss | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|-------|-------|----------------------|--|-------|--------|----------------------|---|
| 0 | 385 | 385 | Sand & Gravel, Clay | 5,795 | 5,900 | 105 | Top Glorieta (5,795'), Sandstone, Dolomite & Anhydrite |
| 385 | 1,810 | 1,425 | Red shale, sandy shale & sandy clays. | 5,900 | 6,590 | 690 | Dolomite interbedded with Anhydrite. |
| 1,810 | 2,820 | 1,010 | Top Anhydrite (1810'), salt, gypsum & red shale. | 6,590 | 7,960 | 1,370 | Dolomite with numerous Anhydrite stringers & small amts. of green shale with occasional sand stringers. |
| 2,820 | 2,965 | 145 | Shaley sand & shale. | 7,960 | 8,270 | 310 | Top Abo (7,960'), green, red & gray shales. |
| 2,965 | 4,290 | 1,325 | Red shale, anhydrite occ. bed of salt & shaley sandstone | 8,270 | 9,460 | 1,190 | Top Wolfcamp (8,270'), dolomite & part Anhydrite W/numerous thin interbeds of variegated shales. |
| 4,290 | 5,460 | 1,170 | Brown very fine Crystalline Dolomite. | 9,460 | 10,679 | 1,219 | Top Penn. (9,460') Tan to brown limestone W/ occasional thin interbeds of gray shale and occ. thin anhydrite stringers. |
| 5,460 | 5,795 | 335 | Dark brown shaley lime-stone W/tan dolomite interbeds. | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Oct. 17, 1962 (Date)
Company or Operator David Easken Address 608 First National Bank Building, Midland, Texas
Name Position or Title ENGINEER