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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office 1002 May Commission Rule 1106)

Name of Company David Fasken		Address 608 First Natl. Bank Bldg., Midland, Texas	
Lease Tidewater - State	Well No. 1	Unit Letter H	Section 13
		Township 14-S	Range 33-E NMPM
Date Work Performed April 22, 1962	Pool Undesignated	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Intermediate casing set @ 4,190'. Used National Seamless 8-5/8" J-55 (24#) casing from surface to 2,352' and 32# from 2,086' to 4,438' (all new casing). Halliburton D.V. tool set @ 3,722'. Cemented 1st. stage with 150 sxs. of 50-50 pozmix (4% gel) and 100 sxs. of regular neat cement. Cemented 2nd. stage with 1,000 sxs. 50-50 pozmix (4% gel) and 100 sxs. of regular neat. Cement allowed to set 36 hours prior to testing. Casing was pressured up to 1,460 psig and shut-in. Final casing pressure after being shut in 8 hours was 1,458 psig. A 2 psig drop in pressure was recorded during the above test. The original casing program was altered. We substituted 24# casing for 28# casing as it would meet all the necessary requirements. Also, the casing setting depth was altered from 4,550' to 4,338' because the drilling time encountered at this depth indicated a consolidated formation that would make for a better cement bond.

Witnessed by C. C. Joy	Position Engineer	Company David Fasken
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

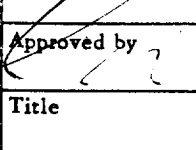

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position Engineer
Date	Company David Fasken