NEW MEXICO OIL CONSERVATION COMMISSION **FORM C-103** MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1706) Name of Company David Fasken 608 First National Bank Bldg., Well No. Tidewater - State Date Work Performed 1962 Pool Undesignated Lea THIS IS A REPORT OF: (Check appropriate block) Casing Test and Cement Job Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Surface casing set @ 370'. Sed National Seamless 13-3/8" H-40 (48#) casing (all new). Cemented with 250 sxs. of 50/50 Dow Base and 100 sxs. of regular neat cement. The cement was circulated back to the surface and allowed to set 36 hours before testing. The casing was pressured up to 1,485 psig and shut in for 8 hours. Final casing pressure at end of the above test period was 1,485 psig. There was no drop in pressure during the above test. The proposed casing program was altered to protect fresh water sands. Under the original plans, the surface casing was to be set at 300Ft. instead it was set at 370 Ft. Witnessed by Company C. C. Joy Engineer David Fasken FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. T D PRTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Gas Well Potential Gas Production Water Production GOR Oil Production Date of Test MCFPD Cubic feet/Bbl RPD RPD Test MCFPD Before Workover After Workover I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Approved by Title Position Date Company David Fasken