

The

MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The property of the plan submitted of

and work should not begin until approval is obt	
Indicate nat	ure of notice by checking below:
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	
Midland, Texas	January 27, 1952
OIL CONSERVATION COMMISSION	Prace Date
Santa Fe, New Mexico Gentlemen:	
Following is a notice of intention to do certain wo	rk as described below at the
Company or Operator	100 TBGT Well No 1 in Net /L
of Sec. 14 , T. 14-S , R. 33-	E Wildcat
Lea Count	y.
FULL DETAILS C	OF PROPOSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE	
	RULES AND REGULATIONS OF THE COMMISSION
TD: 3	RULES AND REGULATIONS OF THE COMMISSION 355-Red Shale
TD: 3 an and cemented 330° 13 3/8° o ement circulated completed 10:0	casing set at 348! Cemented W/350 sacks.
TD: 3 an and cemented 330 13 3/8" of the completed 10:0 atticipate drilling cement plug	casing set at 348! Cemented W/350 sacks.
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