District I 1625 North French Dr, Hobbs, NM 88240

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico nergy, Minerals Natural Recources Department

OIL CONSERVATION DIVISION 2040 South Pacheco **Santa Fe, NM 87505**

Form C-104 Revised October 18, 1994 Instructions on back **Submit to Appropriate District Office**

5 Copies

AMENDED REPORT

	DE	QUEST FO	R ALLOV	VABLE A	OHTUA DI	RIZATIO	N TO TRA	NSPORT		
•	KL									
	AMERICA	1 Operato AN INLAND R	r name and Addres		Y, LLC.			2 Operator OGRID 188294	3	
			BOX 50938			<u> </u>	3	Reason for Filing Code		
		MIDLA	ND, TX 797	'10				(EFF. 2/01/20	00)	
	API Number				5 Pool Name				ol Code	
					S PERMO UPPER PENN			55	55120	
7 Property Code			N	8 Property Name NEW MEXICO -BG- STATE NCT			9 Well Number 2			
. 10 S	urface Lo	ocation								
U/L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South L	ne Feet from th	e East/West Line	County	
<u>M</u>	14	148	33E		660	SOUTH	660	WEST	LEA	
11 Bo		le Location				· · · · · · · · · · · · · · · · · · ·	· •			
	Section	Township	Range	Lot. ldn	Feet from the	North/South L	ne Feet from th	East/West Line	County	
12 Lse Code S	13 Produc	ting Method Code SI	14 Gas	Connection Date	15 C-129 Pe	ermit Number	16 C-129 Effec	ive Date 17 C	C-129 Expiration Date	
l. Oil a	nd Gas 1	ransporter	s		 				·	
18 Transporter OGRID		19 Trai	sporter Name			20 POD	21 O/G	22 POD ULS		
138648		and Address AMOCO PIPELINE ICT				474040		and Description		
		502 1	IORTHWEST AV	VE	2	474610	0	TANK BAT		
024650	Duc		LLAND, TX 7933					TANK DAT	IERI	
024030	- mid	Mid Composition Louisiana				806211	G	14-14S-33E		
	, , c(STE. 5800 STON, TX 77002	2				GAS ME	TER	
/										
	uced Wa	iter								
/. Prod	OD	iter			24 POD ULSTR Lo	ocation and Des	cription			
23 P 2474	OD				24 POD ULSTR Lo	ocation and Des	cription			
23 P 2474	650 Complet			27 TD	24 POD ULSTR Lo		cription 29 Perfs	3	O DHC, DC, MC	
23 P 2474 . Well (25 Spud Da	Completi	ion Data		27 TD				3	0 DHC, DC, MC	
23 P 2474 . Well (25 Spud Da	650 Complet	ion Data	32 Casing Tubi	27 TD	28 PE			34 Sacks Ce		
23 P 2474 . Well (25 Spud Da	Completi	ion Data	32 Casing Tubi	27 TD	28 PE	ЭТО				
23 P 2474 . Well (25 Spud Da	Completi	ion Data	32 Casing Tubi	27 TD	28 PE	ЭТО				
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23 P 2474 7. Well (25 Spud Da	Completiate Hole Size	ion Data 26 Ready Date		27 TD	28 PE	3TD 3 Depth Set		34 Sacks Ca		
23 P 2474 . Well (25 Spud Da	Completiate Hole Size	ion Data 26 Ready Date a 36 Gas Delivery Date	3	27 TD ing Size 7 Test Date	28 PE	33 Depth Set	29 Perfs	34 Sacks Ca	ement Csg. Pressure	
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