

Santa Fe, New Mexico

1959 APR 1 PM 3 4 07
WELL RECORD

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

THE TEXAS COMPANY

CRASH 11.11.11.11

.....
(Company or Operator)

(Tenn)

Well No. 2, in SU $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 14, T. 14-S, R. 33-E, NMPM.

..... Pool, County

Well is 660 feet from South line and 660 feet from West line.

of Section 14..... If State Land the Oil and Gas Lease No. is 39102

Drilling Commenced February 15, 1959 Drilling was Completed March 24, 1959

Name of Drilling Contractor.....McKay & Stafford Drilling Company

Address..... 1110 Philtower Building - Tulsa 3, Oklahoma

Elevation above sea level at Top of Tubing Head 1152 The information given is to be kept confidential until July 55 1955

OIL SANDS OR ZONES

No. 1, from <u>9857</u> to <u>9861</u>	No. 4, from _____ to _____
No. 2, from <u>9862</u> to <u>9867</u>	No. 5, from _____ to _____
No. 3, from <u>9910</u> to <u>9920</u>	No. 6, from _____ to _____

Drilled with rotary tools and no water sands tested

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet

No. 2, from.....to.....feet

No. 3, from.....to.....feet

No. 4, from _____ to _____ feet

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	18.00	NEW	380'	15000	WALL	WALL	OUTFALL
8 5/8"	32.00	NEW	1100'	15000	WALL	WALL	REDUCTION
5 1/2"	17.00	NEW	9950'	10000	WALL	See Above	REDUCTION

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/4"	344'	125	100%		
12 1/2"	8 5/8"	4120'	2400	100%		
7 7/8"	5 1/2"	9995'	400	100%		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate 5 1/2" OD casing with 4 jet slots per foot from 9857' to 9864', 9882' to 9890' and 9910' to 9920'. Acidize perforations with 500 gals. regular 15% acid.

On 14 hr. pt. well showed 2/3 NG and no water, ending 7:00 A.M.

3-30-59, Gravity hl, GRN 1400, Top of pay 237', 14th. of pay 1520' INOC Date 2-15-59

.....
 7770. Date 3-30-59

..... Depth Cleaned Out.....¹,000

RECORD OF DRILL-STEM AND SPECIAL VTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 29, 1959
OIL WELL: The production during the first 24 hours was 210 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 41
GAS WELL: The production during the first 24 hours was M.C.F. plus 00 barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy 1693
T. Salt 1320
B. Salt 2509
T. Yates 2651
T. 7 Rivers
T. Queen
T. Grayburg 1076
T. San Andres 5725
T. Glorieta
T. Drinkard
T. Tubbs 7020
T. Abo 7717
T. Penn 9780
T. Miss

Northwestern New Mexico

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.
T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Caliche	9780	9820	40	Devonian
150	210	120	Redbed	9820	9820	0	Devonian
210	1500	1530	Anhy & salt	9820	9820	0	Devonian
1500	3800	1400	Anhy	9820	9820	0	Devonian
3800	4090	890	Anhy & lime	9820	9820	0	Devonian
4090	7745	3655	Lime	9820	9820	0	Devonian
7745	7762	17	Lime & shale	9820	9820	0	Devonian
7762	7845	83	Shale	9820	9820	0	Devonian
7845	10000	2155	Lime	9820	9820	0	Devonian
10000	10000	0		9820	9820	0	Devonian
10000	9967	33		9820	9820	0	Devonian

All measurements from rotary table or 1' above ground level

Depth	Deviation	Depth	Deviation
1225	3/4	6500	3/4
2200	1	7045	3/4
2531	1 1/2	7735	3/4
3120	2	8090	1 1/2
3890	3/4	8775	3/4
4355	1	9150	1 3/4
4825	1	9350	1 1/2
5080	1	9615	2 1/4
5110	1	10000	0

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. March 31, 1959

Company or Operator

Name

Address

Position or Title

P. O. Box 352, Midland, Texas (Date)

Assistant District Mpt.