

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas,  
(Place)

March 31, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company St. N. M. "BQ" Well No. 2, in SW 1/4, SW 1/4,  
(Company or Operator) (Lease)

H, Sec. 14, T. 14-S, R. 33-E, NMPM, Saunders Pool  
Unit Letter

Lee County. Date Spudded February 15, 1959 Date Drilling Completed March 24, 1959

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 4192 Total Depth 10,000' PBD 9967'

Top Oil/Unit Pay 9857' Name of Prod. Form. Wellcamp

PRODUCING INTERVAL -

Perforations 9857' to 9864', 9882' to 9898', 9910' to 9920'

Open Hole None Depth Casing Shoe 9,999' Depth Tubing 9925'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 160 bbls. oil, No bbls water in 16 hrs, 0 min. Size 2 1/2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Gas-Per Press. 160 oil run to tanks March 29, 1959

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	328	425
8 5/8"	4108	2400
5 1/2"	9988	400
2 3/8"	9917	

Remarks: Perforate 5 1/2" o.d. casing with 4 jet shots per foot from 9857' to 9864', 9882' to 9898', and 9910' to 9920'. Acidize perforations with 500 gals. regular 15% acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 31st, 1959

THE TEXAS COMPANY

(Company or Operator)

By: (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Klevins, Jr.

Address P.O. Box 352, Midland, Texas

OIL CONSERVATION COMMISSION

By: (Signature)

Title