## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLSFILE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

1839 FEB 18 PM 3:08

COMPANY The Texas Com	pany, Box 352, Mic			
	(Addre	ss)		
LEASE St. N.M. "BQ"	WELL NO2	UNIT_M	s 14 T	11;-S R 33-E
DATE WORK PERFORME	Peb. 16, 1959	POOL_	Saunders	
This is a Report of: (Chec	ck appropriate blo	ock) X	Results of Test	of Casing Shut-off
		· ———		
Beginning Drillin	g Operations		Remedial Work	
Plugging			Other	
Detailed account of work d	lone, nature and o	quantity of n	aterials used an	nd results obtained
	TD-3 Spudded 17 1/2	501		
	•			1.0
Ran 328 of 13 3/8 0.D. Cement circulated. Plug s	casing and set at it 3251. Job comp	الله: Ceme ا.lete 9:30 P	nted with 425 sx. M. 2-15-59.	, 4% gel cement.
Tested 13 3/8" O.D. casing	with 600 PSI for	30 minutes	from 3:00 to 3:30	P.M. Feb. 16,1959.
Tested O.K. Drilled cemer to 4:30 P.M. Feb. 16, 1959	nt plug and re-tes	ted with 600	PSI for 30 minut	tes from 4:00 P.M
40 4830 P.M. Feb. 10, 1939	. Tester A.V.	on compress	4.50 L.W. Len. T	25 17276
FILL IN BELOW FOR RE	MEDIAL WORK F	EPORTS O	NLY	
Original Well Data:				
DF Elev. TD	PBD	Prod. Int.	Comp	ol Date
Tbng. DiaTbng De	epthOil	String Dia	Oil Stri	ing Depth
Perf Interval (s)				
Open Hole Interval	Producin	g Formation	n (s)	
RESULTS OF WORKOVER	₹:		BEFORE	AFTER
Date of Test				
Oil Production, bbls. per	day			
Gas Production, Mcf per	day			
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				·
Gas Well Potential, Mcf ]	per day			
Witnessed by			7.0	
		Thomak	tify that the inf	pany)
OIL CONSERVATION	COMMISSION	above is tru	rtuy that the thing and complete	to the best of
01.0		my knowled		
Name John Sur	nyan	Name Position	Assistant Distri	et Suot.
Date		/ <u>/</u>	The Texas Compan	