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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

E-0505

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>TEXACO, Inc.</b>	8. Farm or Lease Name <b>N.M. 'AT' State</b>
3. Address of Operator <b>P.O. Box 723, Hobbs, New Mexico 83240</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>15</b> TOWNSHIP <b>14-S</b> RANGE <b>33-S</b> NMPM.	10. Field and Pool, or Wildcat <b>Saunders Perno Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4313' DF</b>	12. County <b>Lea</b>

15.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ **Acidize**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing. Ran tubing, packer and RBP, set RBP @ 9963' and packer @ 9892'.
2. Treated perforations 9898-9958 w/1600 gals. treated formation water, 4000 gals. My-T-Gel pad, 3000 gals. MOD-202 acid.
3. Moved RBP to 9880 and packer to 9845. Treated perforations 9850-9874 w/1000 gals. treated formation water, 2000 gals. MY-T-Gel pad, 2000 gals. MOD-202 acid.
4. Moved RBP to 9810 and packer to 9740. Treated perforations 9748-9806 w/1600 gals. treated formation water, 4000 gals. My-T-Gel pad, 3000 gals. MOD-202 acid.
5. Pulled RBP and packer, ran tubing and rods, returned to production.
6. On 24 hour test, 4-6-74, pumped 24 BNO, 69BSW, gravity 39.6, GOR 1320.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 4-8-74

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: