NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) Address 49 Name of Company .O. Box 352, Midland. TETACO Inc. Section Township Well No. Unit Letter Lease 33-1 14-8 15 Charles N. N. County Date Work Performed October 16. THIS IS A REPORT OF: (Check appropriate block) Other (Explain): Casing Test and Cement Job Beginning Drilling Operations Remedial Work Plugging Detailed account of work done, nature and quantity of materials used, and results obtained. Pull rods and tubing. Perforate 5-1/2" O.D. Casing from 9948 to 9958 with 2 jet shots per ft. Acidise with 1000 gals Regular acid. Acidise existing perferations 9898: to 9910: with 1000 gals regular acid, 9870: to 9874: with 500 gals regular acid, 9850' to 9856' with 500 gals regular acid, 9796' to 9806' with 1000 gals regular acid, 9756' to 9761' with 1000 male regular acid, 9748' to 9753' with 1000 gals regular acid. Install pump equipment and test. Company Position Witnessed by FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Completion Date Producing Interval PBTD TD DF Elev. 17-59 9718 to 9910 10,000 h3131 Oil String Depth Oil String Diameter Tubing Depth Tubing Diameter 10,000! 5-1/2 99601 2-3/8 Perforated Interval(s) 98501 to 98561, 98701 to 98741, & 98981-99101 97481 to 97531, 97561 to 97611, 97961 to 9861, 98501 to 9856 Producing Formation(s) Open Hole Interval RESULTS OF WORKOVER Gas Well Potential Water Production Gas Production Oil Production MCFPD Cubic feet/Bbl Date of MCFPD BPD Test Before 1620 h2 Workover After 1280 Workover 239 10-16-60 I hereby certify that the information given above is true and complete to the best of my knowledge. OIL CONSERVATION COMMISSION Name Approxed by Position Engineer District District Swerintendent Company

Date