

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

June 2, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEKACO Inc.

St. N.M. "AT"

Well No. 3, in SE 1/4 SE 1/4,

(Company or Operator)

(Lease)

P
Unit Letter

Sec. 15

T. 14-S

R. 33-E

NMPM, Saunders

Pool

Lea

County. Date Spudded 4-7-59

Date Drilling Completed 5-17-59

Please indicate location:

Elevation 4213 (DE) Total Depth 10,000 PBD none

Top Oil/Gas Pay 9748' Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL - 9748' to 9753', 9756' to 9761', 9796' to 9806'

Perforations 9850' to 9856', 9870' to 9874', 9898' to 9910'.

Open Hole none Depth Casing Shoe 10,000' Depth Tubing 9958'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 170 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 13/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Tubing Date first new Press. Packer Press. 1700 oil run to tanks 5-28-59

Gas Transporter Warren Petroleum Company

Oil Transporter Texas-New Mexico Pipe Line Company

Remarks: Perforate 5 1/2" o.d. casing with 4 jet shots per ft. from 9748' to 9753', 9756' to 9761', 9796' to 9806', 9850' to 9856', 9870' to 9874', and 9898' to 9910'. Acidize with 500 gals regular 15% acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved June 3, 1959

TEKACO Inc.

(Company or Operator)

By:

(Signature)

Title Assistant District Supt.

Send Communications regarding well to:

Name J.O. Elovins, Jr.

Address PO Box 352 Midland, Texas

OIL CONSERVATION COMMISSION

By:

Title