

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-77

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-9505

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'AT' State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 14-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Saunders Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4206' (GR)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Addl Perfs in the Penn Zone <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIGGED UP. PULL RODS AND PUMP. INSTALL BOP. PULL TUBING.
2. PERFORATE 4 1/2" CASING LINER W/2-JSPF @ 9521, 23, 34, 38, 61, 79, 85, 90, 9622, 9707, 62, 64, 75, 77, 90, 9806, 18, 23, 94, & 9896'.
3. SET RBP @ 9910' AND PKR @ 9644'. ACIDIZE PERFS 9707-9896' W/3000 GALS 15% NEFE ACID AND 750# ROCK SALT.
4. SET PKR @ 9432'. ACIDIZE PERFS 9521-9622' W/2000 GALS 15% NEFE ACID AND 47 BALL SEALERS. PULL PKR AND RBP.
5. INSTALL PUMPING EQUIPMENT. TEST AND PLACE ON PRODUCTION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Galt TITLE District Operations Mgr DATE 10-23-84

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE OCT 29 1984

CONDITIONS OF APPROVAL, IF ANY:

## CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9505	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
TEXACO Inc.			New Mexico 'AT' State
Address of Operator			9. Well No.
P. O. Box 728, Hobbs, New Mexico 88240			4
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM			Saunders Permo Penn
THE East LINE, SECTION 15 TOWNSHIP 14-S RANGE 33-E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
4206' (GR)			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Addl perfs in Penn Zone	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIG UP. PULL RODS AND PUMP. INSTALL BOP. PULL TUBING.
2. PERFORATE 4 1/2" LINER W/2-JSPF @ 9521', 23', 34', 38', 9561', 79', 85', 90', 9622', 9707', 62', 64', 75', 77', 90', 9806', 18', 23', 94', & 9896'.
3. SET RBP @ 9900' AND PKR @ 9650'. ACIDIZE PERFS 9707'-9896' W/3000 GALS 15% NEFE ACID IN 3-STAGES USING 750# ROCK SALT BETWEEN STAGES.
4. RSET RBP @ 9650' AND PKR @ 9450'. ACIDIZE PERFS 9521'-9622' W/2000 GALS 15% NEFE ACID AND 47 BALL SEALERS.
5. PULL PACKER AND RBP.
6. INSTALL PRODUCTION EQUIPMENT. TEST AND RETURN TO PRODUCTION.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie W. Seay</u>	TITLE <u>Asst. Dist. Mgr.</u>	DATE <u>6-6-84</u>
APPROVED BY <u>Oil &amp; Gas Inspector</u>	TITLE _____	DATE <u>JUN 11 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>TEXACO Inc.</b>				Address <b>P. O. Box 352 - Midland, Texas</b>		
Lease <b>State of New Mexico "AT" State</b>	Well No. <b>4</b>	Unit Letter <b>I</b>	Section <b>15</b>	Township <b>14 - S</b>	Range <b>33 - E</b>	
Date Work Performed <b>April 4, 1961</b>	Pool <b>Saunders</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pull rods and tubing. Acidize perforations 9970--9974' with 500 gals. 15% LST NEA at 6 BPM. Perforate 4-1/2" casing with 2 jet shots per ft. 9870--9873', 9773--9778', and 9760--9766'. Acidize with 1000 gals. 15% LST NEA at 4 BPM. Swab dry. Re-acidize with 1000 gals. 15% LST NEA. Swab dry. Set BP at 9955', and squeeze perforations 9927--9947' and 9760--9778' with 100 sx regular cement. Tested with 1500 psi for 30 min. Tested O.K. Perforate 4-1/2" casing with 2 jet shots per ft. 9870--9873'. Acidize with 500 gals. 15% LST NEA. Swab well. Re-acidize with 500 gals. 15% LST NEA. Swab well and test, return well to production.

Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

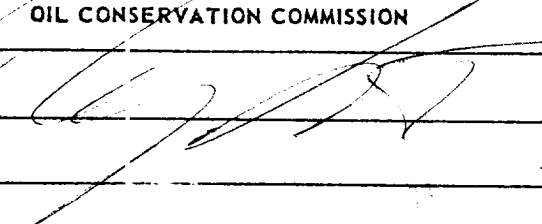
D F Elev. <b>4206'</b>	T D <b>10,000'</b>	P B T D <b>None</b>	Producing Interval <b>9927--9974'</b>	Completion Date <b>Sept. 14, 1959</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>9,992'</b>	Oil String Diameter <b>4-1/2"</b>	Oil String Depth <b>10,000'</b>	
Perforated Interval(s) <b>9927--9947' and 9970--9974'</b>				
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Lower Wolfcamp</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>1/1/61</b>	<b>6</b>	<b>9</b>	<b>6</b>	<b>1500</b>	<b>--</b>
After Workover	<b>4/4/61</b>	<b>40</b>	<b>51</b>	<b>40</b>	<b>1275</b>	<b>--</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>J. G. Blevins, Jr.</b>
Title	Position <b>Assistant District Superintendent</b>
Date	Company <b>TEXACO Inc.</b>