

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
completion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas, September 22, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., State of New Mexico "AT"

Well No. 4, in NE 1/4 SE 1/4,

(Company or Operator)

(Lease)

I

Sec. 15, T. 14-S, R. 33-E, NMPM., Saunders Pool

Unit Letter

Lea

County. Date Spudded August 10, 1959 Date Drilling Completed September 14, 1959

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4206' Total Depth 10,000 FTD None

Top Oil/Gas Pay 9927 Name of Prod. Form. Lower Wolfcamp

PRODUCING INTERVAL -

Perforations 9927' to 9947', 9970' to 9974'

Open Hole none Depth Casing Shoe 10,000 Depth Tubing 9992'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 270 bbls. oil, 0 bbls water in 12 hrs, 0 min. Size 20/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. 1200 Tubing Press. 1600 Date first new oil run to tanks September 19, 1959

Oil Transporter Texas - New Mexico Pipe Line

Gas Transporter Warren Petroleum Company

Remarks: Perforate 4 1/2" OD liner with 4 jet shots per foot from 9927' to 9947', 9970' to 9974'. Acidise with 500 gallons regular 15% acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved September 22, 1959

OIL CONSERVATION COMMISSION

By: [Signature]

Title Engineer District I

TEXACO Inc.

(Company or Operator)

By: [Signature] (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Klevins, Jr.

Address P. O. Box 352, Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office of the OCC)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

1959 SEP 24 AM 10:17

Company or Operator TEXACO Inc. Lease State of N.M. "AT"

Well No. 4 Unit Letter I 15 14-S 33-E Pool Saunders

County Lea Kind of Lease (State, Fed. or Patented) N State 22 14-S 33-E

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate Texas - New Mexico Pipe Line Company

Address P. O. Box 1510, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Warren Petroleum Company

Address Lovington, New Mexico

Date Connected

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well X New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

Oil & gas will come in central tank battery located on State of New Mexico "AT" Lease.

Administrative order CTB No. 40. Effective May 27, 1959.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22 day of September 19 59

By [Signature]
Title Assistant District Superintendent

Approved SEP 24 1959 19 59

Company TEXACO Inc.

Address P. O. Box 352

Midland, Texas

OIL CONSERVATION COMMISSION

By [Signature]
Title Engineer District