

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>TEKACO Inc.</b>		Address <b>1959 AUG 24 AM 8:47</b> <b>P.O. Box 352, Midland, Texas</b>				
Lease <b>St. H.M. "AT"</b>	Well No. <b>4</b>	Unit Letter <b>I</b>	Section <b>15</b>	Township <b>14-S</b>	Range <b>33-E</b>	
Date Work Performed <b>August 17, 1959</b>	Pool <b>Sawdara</b>	County <b>Lee</b>				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD - 4131'  
10 3/4" O.D. casing set at 351'  
Run 4118' of 7 5/8" CD casing and cemented at 4131' with 1500 cu. 4% Gel. Incer and 250 cu. regular. Plug at 4096'. Cement circulated. Job complete 10:40 P.M. 8-17-59.

Tested 7 5/8" CD casing with 1000 PSI for 30 minutes from 8:00 A.M. to 8:30 A.M. August 19, 1959. Tested OK. Drilled cement plug and retested for 30 minutes from 11:00 A.M. to 11:30 A.M. August 19, 1959. Tested OK. Job complete 11:30 A.M. 8-19-59.

Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

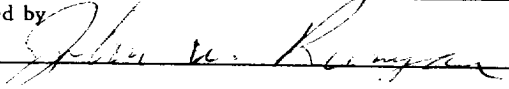
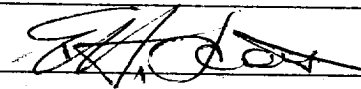
D F Elev.	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position <b>District Accountant</b>
Date	Company <b>TEKACO Inc.</b>