NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728

Hobbs, New Mexico February 26, 1962

(Place)

Hobbs, New Mexico	February 26, 196
WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:	
TEXACO Inc. State of NM "BG" NCT-2 , Well No. 1	, in NE /4. NE /4.
(Company or Operator) (Lease)	21
(Company or Operator) (Lease) A , Sec. 16 , T 14-S , R 33-E , NMPM., Saunders Unit Letter	Pool
Lea County Date Spudded Dec. 14, 1961 Date Dril	ling Completed Feb. 12, 1962
Please indicate location: Elevation 4242 (1) H Total Depth 10	, 100. bara 10,000.
D C B A Top Oil/GEN Pay 9826 Name of Prod. Form	
PRODUCING INTERVAL - 9902! to 9908!, and	9936; to 9944;, 9826;
Derforations (0 9070, 907) (0 9000)	Depth 0.001
E F G H Open Hole None Casing Shoe 10.	100' Tubing 9900'
OIL WELL TEST -	Choke
L K J I Natural Prod. Test: bbls.oil, bbls wa	ter in hrs, min. Size
Test After Acid or Fracture Treatment (after recovery of	
M N O P load oil used): 136 bbls, oil, 80 bbls water	in 18 hrs, 0 min. Size Swab
GAS WELL TEST -	
Natural Prod. Test: MCF/Day; Hours flo	wedChoke Size
Tubing ,Casing and Cementing Record Method of Testing (pitot, back pressure, etc.):	
Size Feet Sax Test After Acid or Fracture Treatment:	MCF/Day; Hours flowed
10 3/4" 360 450 Choke Size Method of Testing:	
acid or Fracture Treatment (Give amounts of materials us	ed, such as acid, water, oil, and
sand): See remarks	<u> </u>
4 1/2" 6068 400 Press Press. Swab oil run to tanks Fe	
Oil Transporter McWood Trucking Corpor	ration
2 3/8" 9888 Gas Transporter None (to be connected	later)
Remarks: Perforate 4½" casing with 2 jet shots per ft 9936	o to 9944 Acidize
with 250 gals 15% LST NEA. Perforate with 2 jet shots	.perft9826to9850',
9875; to 9880;, 9890; to 9894; and 9902; to 9908;Ac 15% LST NEA and 250 lbs crushed napthalene. I hereby certify that the information given above is true and complete to the best of a	idize with 1000 gals
I hereby certify that the information given above is true and complete to the best of i	my knowledge.
10	O Inc.
126	بر
OIL CONSERVATION COMMISSION By:	Signature)
Tite Assistant Di	Istrict Superintendent
By: Send Communic	ations regarding well to:
Title Name J. G. Bley	
Address P.O. Box 72	