

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

FEB 3 0 51 AM '64

Name of Company McGrath & Smith				Address 726 Vaughn Building, Midland, Texas				
Lease Hondo State		Well No. 1	Unit Letter F	Section 21	Township 14-South	Range 33-East		
Date Work Performed Jan. 28, 1964		Pool Saunders Field (Permo-Penn)			County Lea			
THIS IS A REPORT OF: (Check appropriate block)								
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):								
<input checked="" type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work								
Detailed account of work done, nature and quantity of materials used, and results obtained. The above described well was plugged and abandoned on January 28, 1964 as follows: used tubing, a 25 sx plug @ 10,000'; 25 sx plug @ 5216', shot-off point of 4 1/2" csg.; 25 sx plug @ 4100' base of 9-5/8" csg. and a 10 sx plug @ surface. Installed appropriate marker, and cleaned off location. Mud is present between all plugs. Hobbs Pipe and Supply called the New Mexico State Engineer to get information where to set the plugs.								
Witnessed by Harry Mitchell		Position Engineer		Company McGrath & Smith				
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY								
ORIGINAL WELL DATA								
D F Elev.		T D		P B T D		Producing Interval		Completion Date
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth		
Perforated Interval(s)								
Open Hole Interval				Producing Formation(s)				
RESULTS OF WORKOVER								
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD		
Before Workover								
After Workover								
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by <i>John W. Rungman</i>				Name <i>Harry Mitchell</i>				
Title 3.				Position Engineer				
Date 40				Company McGrath & Smith				

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator McGrath & Smith				Lease Hondo State 4 00		Well No. 1
Unit Letter P	Section 21	Township 14 S	Range 33 E	County Lea County		
Pool Saunders Field (Permo-Penn)				Kind of Lease (State, Fed, Fee) State		
If well produces oil or condensate give location of tanks		Unit Letter	Section	Township	Range	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Indiana Oil Purchasing Company				Address (give address to which approved copy of this form is to be sent) P. O. Box 591, Tulsa, Oklahoma		
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>						
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)			

If gas is not being sold, give reasons and also explain its present disposition:

Gas is being vented.

REASON(S) FOR FILING (please check proper box)

New Well ☐
 Change in Transporter (check one)
 Oil ☐ Dry Gas ☐
 Casing head gas . ☐ Condensate.. ☐

Change in Ownership ☐
 Other (explain below)

**Change of Operator: From Carl J. Westland, Jr.
 to McGrath & Smith, effective 9-1-63.**

Remarks

Effective date of change of operator is September 1, 1963.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **5th** day of **September**, 19**63**.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

Title

Company

Address

Pomeroy Smith

General Partner

McGRATH & SMITH

726 Vaughn Building, Midland, Texas

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Carl J. Westlund, Inc.		Address 1954 W. Pickens, 901 Midland Savings Bldg., Midland, Texas			
Lease Hondo-State	Well No. 1	Unit Letter P	Section 21	Township 14-S	Range 33-E
Date Work Performed 7-11-62 thru 7-16-62	Pool Saunders			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in well service unit, pulled tubing and rods. Set a 4½" Model N, Baker, cast iron bridge plug. Ran plug and set at 9834'. Jet perforated 4½" OD casing from 9791-9799 with 4 shots per foot. Ran a Halliburton Model RTTS packer on 2" tubing. Set packer at 9738', and treated formation through 2" tubing, casing perforations, from 9791-9799 with 500 gallons of Dowell BDA acid. Formation breakdown pressure was 900#, maximum injection pressure was 500#, and average injection was 1.0 BPM. Swabbed 38 barrels of load oil and 2 barrels of acid residue in 6½ hours. Resumed swabbing and swabbed 10 barrels acid residue, 25 barrels water and 8 barrels new oil in 5 hours. Average water cut was 85% at end of test. Released packer and pulled tubing and packer. Re-ran tubing and re-ran rods with bottom hole pump and placed well on beam. Well has failed to pump up and there is no production test to date.

Witnessed by John Weideman	Position Consulting Engineer	Company Carl J. Westlund, Inc.
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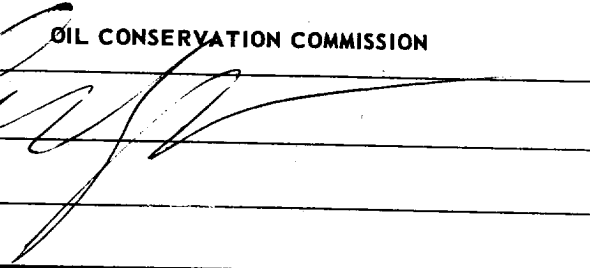
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4229	T D 10,025	P B T D 9,869	Producing Interval 9840-9852	Completion Date 1-20-61
Tubing Diameter 2-7/8" & 2-3/8"	Tubing Depth 9,638	Oil String Diameter 4½"	Oil String Depth 10,025	
Perforated Interval(s) 9925-39; 9882-9898; 9840-9852				
Open Hole Interval -			Producing Formation(s) Perm.-Perm.	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	-	-	-	-	-	-
After Workover	No test					

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Re Pett		
Title	Position Agent		
Date	Company Carl J. Westlund, Inc.		

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NEW MEXICO OIL CONSERVATION COMMISSION

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MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Carl J. Westlund, Inc.** Address **W 2 Pickett, 909 Midland Savings Bldg., Midland, Texas**

Lease **Hondo-State** Well No. **1** Unit Letter **P** Section **21** Township **14-S** Range **33-E**

Date Work Performed **July 23, 1961** Pool **Saunders** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Attempted to go into Baker Model D Packer at 9910' unsuccessfully. Drilled out plug and pushed to bottom of hole. Perforations from 9925-9939 open in addition to perforations at 9840-52 and 9882-98. Well put back on pump 7-23-61, preparing to test.

Witnessed by **James W. Brown** Position **Vice President** Company **Carl J. Westlund, Inc.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. TD PBTD Producing Interval Completion Date

Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth

Perforated Interval(s)

Open Hole Interval Producing Formation(s)

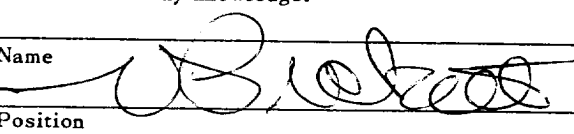
RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 

Name 

Position **Agent**

Date

Company **W. Pickett, 909 Midland Savings Bldg., Midland, Texas**