## NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 51

	·	(30bm.	it to approp	oriare DIST	rict Utti	ce as	per Com	mission Ku	ile 1106)		<u> </u>
Name of Com						Addres					
Lease	negra	th & Smi	LEA	Well No.	TT :-			ughn Bui	lding,		
LCasc	Hondo	State		Well No.	Unit	Letter <b>T</b>	Section 21	Township	outh	Range	
Date Work Pe		Pool				- <del></del>	1.64	County	VALII.	<b>L</b>	33-East
jan.	28, 1964		launders					Le	<b>.</b>		
F	D 1111 5	<del> </del>		S A REPOR		<del></del>				······································	
	ng Drilling Op	erations		asing Test		ent Job		Other (I	Explain):		
Pluggin	8		R	emedial Wor	k						
The	above de used tub of 4½" c surface. is prese State En	ing, a 2 eg.; 25 Instal at betwe	IS ax plug ilod appr ion all p	ug @ 10, @ 4100' ropriate plugs.	000'; base marke Hobbs	of 9 of, a Pipe	k plug -5/8" ad ele and 8	@ 5216' cag. and caned off	, shot- a 19 a locata	off point plug (	at 9 4
Witnessed by	Harry Ni	• • • • • • • • • • • • • • • • • • • •	ILL IN BE		Engine			Company		6 Smit	h
					GINAL V				121		
D F Elev.		TD		PBT	D			Producing	Interval	Cor	mpletion Date
Tubing Diame	ter	Tubi	ng Depth	<u> </u>	(	Dil Strii	g Diame	eter	Oil	String Dept	h
Perforated Int	erval(s)					<del></del>			·	<del></del>	
Open Hole Int	erval				I	Produci	ng Forma	ation(s)			
				RESU	LTS OF	WORK	OVER				
Test	Date of Test	O	il Productio BPD		Product 4CFPD			Production PD	G ( Cubic fo	OR eet/Bbl	Gas Well Potential MCFPD
Before Workover									-		
After Workover											
A11	OIL CONS	ERVATION	COMMISSIO	N		to the	by certif best of	y that the in my knowleds	formation ge.	given above	is true and complete
Approved by	John	w. J	Krings	an		Name	14	ann	1 %	rita	help
Title						Positi	on	Engine	0		,
Date		Au :				Compa	ny 	McGrat	h & Smi	th	

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DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  PRORATION OFFICE  OPERATOR		CERTIFI	SAN ICATE OF CO O TRANSPOR	NTA FE, DMPLI RT OIL	ANCE	AND AUTHORIZAT NATURAL GAS	
Company or Operator	7.71	FILE THE C	DRIGINAL AND 4 (	COPIES		E APPROPRIATE OFFICE	. 1
Company or Operator	McGra	ath & Smith				Hondo State	Well No.
Unit Letter	Section 21	Township 14 S	Range 3	33 E		County Lea County	
Pool	Saunders	Field (Permo	o-Pann)			Kind of Lease (State, Fed, Fe	
If well produ	uces oil or cond location of tank	densate	Unit Letter		Section	Township	State Range
Authorized transporter of	of oil a or c	ondensate	<u> </u>	Addres	s (give add	dress to which approved copy o	of this form is to be sent)
Indiana Oi	1 Purchas	sing Company		P.	0. Boz	x 591, Tilsa, Oklah	ാഠമ
		Is Gas A	ctually Connecte	ed? Y	es	No	
Authorized transporter of		,	nected		s (give add	lress to which approved copy o	f this form is to be sent)
	Gas is	being vente	ed.  ON(S) FOR FILING	61.55	· 1 1.		
	Change in Tr	ransporter (check one		Chang Other (	e in Owner (explain be nge of	rship	rl J. Westland, J
Remarks							
]	ifies that the	Rules and Regular	tions of the Oil Co	onservatio	on Commi	ember 1, 1963.  Ssion have been complied v	with.
	Executed	this the 5th	_ day of	tember		_ , 19 <b>63</b> .	
Approved by	CONSERVAT	TION COMMISSION		Title			Pomeroy Smith
Title				Company	· 	General Partner McGRATH & SMITH	
Date		ert <sub>e</sub>		Address 7		ghn Building, Midl	and, Texas

NUMBER OF CORI	ES RECEIVED	
DI:	STRIBUTION	
SANTA FE		
FILE		
U. 5. G. S.		
LAND OFFICE		
TRANSPORTER	OIL	
IKKNSPOKIEN	GAS	l i
PRORATION OFFI	CE	
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## NEW MERSOD OIL CONSERVATION COMMISSION

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TRANSPOR	FICE				KVAIIUN			FORM C-103 (Rev 3-55)
	RTER GAS		MISCELLAN	1EOUS RE	PORTS O	N.WELLS	)	•
OPERATOR		(Submi	it to appropriate l	District Offic	e as per Cur	M. UCC mmission Ru	l= 1106)	
Name of C	Company Carl	J. Westlund, Inc		Address	Pignete	901 Md1		ings
Lease R	ondo-State	- IV		Letter Section	n Township	od, Texas	Range	33 <b>-</b> E
Date Work	Performed	Pool Seun	l P	21	County			JJ-6
7-11-0	2 thru 7-16-6	4				Lea	<u></u>	· —
☐ Begin	nning Drilling Opera	Inia ia	A REPORT OF: (	Check appropri				
Plugg			sing lest and Cemi nedial Work	ent Job	Uther (E	Explain):		
		e, nature and quantity o		1he		- <del> </del>		·
500 gal pressur 2 berre due, 25 test. bottom	tions of Down re was 500%, als of said re barrels wate Released paci	ot. Ran a Hall: formation throug 11 BDA acid. For and average injections of hou or and 8 berrels ker and pulled t d placed well on date.	prize tubing, principle in the control of the contr	ikdown pres .0 RPM, St .1 swabbing .5 hours.	Froration was mabbed 38 and swable Average 1	ns, from 900#, man berrels bed 10 ben water cut	9791-979 wimum in of load wrels ac was 85%	9 with jection oil and id resi- at end of
Witnessed b	by <b>John Ve</b>	ridemen	Position Consulting	Engineer	Company	- * ¥	- A 4	
		<del></del>	**************************************	THE CHANGE !		erl J. Wes	stluna, ,	-
			W FOR REMEDI	AL WORK RE	PORTS ON	T V		Inc.
· v Flav.	17.7	FILL IN BELO	OW FOR REMEDI	IAL WORK RE				Ine.
) F Elev.	4229 T 1	FILL IN BELO	OW FOR REMEDI	IAL WORK RE	Producing I	Interval	Completi	ion Date
Tubing Diam	4229	FILL IN BELO D 10,025 Tubing Depth	PBTD 9	ELL DATA	Producing I	Interval 9852	1-20-	ion Date
Tubing Diam	4229 meter £ 2-3/8"	FILL IN BELO D 10,025 Tubing Depth	OW FOR REMEDI	,869	Producing I	Interval	1-20-	ion Date - <b>61</b>
Tubing Diam 2-7/8" 6 Perforated In	######################################	FILL IN BELO D 10,025 Tubing Depth	PBTD 9	869 il String Diamet	Producing I	Interval 9852	1-20- g Depth 10,0	ion Date - <b>61</b>
Tubing Diam	######################################	D 10,025 Tubing Depth	PBTD 9, 638 9840-9852	,869 il String Diamet 4411  New roducing Format	Producing I 9840-9 ter	Oil String	1-20- g Depth 10,0	ion Date - <b>61</b>
Tubing Diam 2-7/8" 6 Perforated In	4229 meter £ 2-3/8" [nterval(s) 9925 nterval	Tubing Depth 9,6	PBTD 9, 638 9840-9852 Pr	RELL DATA  ,869  il String Diamet  444  New  roducing Format	Producing I 9840-9 ter	Oil String	1-20- g Depth 10,0	ion Date - <b>61</b>
Tubing Diam 2-7/8* 4 Perforated In Open Hole In	######################################	D 10,025 Tubing Depth	PBTD 9, 638 9840-9852	# CORKOVER	Producing I 9840-9 ter	Oil String	1-20- g Depth 10,0	ion Date - <b>61</b>
Tubing Diam 2-7/8*  Perforated In Open Hole In	meter L 2-3/8" Interval(s) 9925 Interval	Tubing Depth 9,6 -39; 9882-9898;	PBTD 9  638  9840-9852  Pr  RESULTS OF W	# CORKOVER	Producing I 9840-9 ter  above: tion(s)	Oil String 9791-979 TTO-Penn. GOR	1-20- g Depth 10,0	ion Date -61 025
Tubing Diam 2-7/8* 4 Perforated In Ppen Hole In Test Before	meter L 2-3/8" Interval(s) 9925 Interval	Tubing Depth 9,6 -39; 9882-9898;	PBTD 9  638  9840-9852  Pr  RESULTS OF W	# CORKOVER	Producing I 9840-9 ter  above: tion(s)	Oil String 9791-979 TTO-Penn. GOR	1-20- g Depth 10,0	ion Date -61 025
Test Before Workover  After	meter L 2-3/8" Interval(s) 9925 Interval  Date of Test  No test	Tubing Depth 9,6 -39; 9882-9898;	PBTD 9  638  9840-9852  Pr  RESULTS OF W  Gas Production MCFPD	# CORKOVER	Producing I 9840-9 ter  above: tion(s)  roduction PD	Oil String 9791-979 TWO-Penn.  GOR Cubic feet/B	1-20- g Depth 10,0	Well Potential
Test Before Workover  After	meter 2-3/8" Interval(s) 9925 Interval  Date of Test  Mo test	Tubing Depth 9.6  Oil Production BPD	PBTD 9, 638  9840-9852  Pr  RESULTS OF W  Gas Production MCFPD	#ORKOVER  Water Property Bills of the service of th	Producing I 9840-9 ter  above: tion(s)  roduction PD	Oil String 9791-979 TWO-Penn.  GOR Cubic feet/B	1-20- g Depth 10,0	Well Potential
Test Before Workover  After Workover	meter 2-3/8" Interval(s) 9925 Interval  Date of Test  Mo test	Tubing Depth 9.6  Oil Production BPD	PBTD 9, 638 9840-9852 Pr RESULTS OF WAR Gas Production MCFPD	RELL DATA  ,869  il String Diamet  441  New  roducing Format  WORKOVER  on Water Pr  Bl  I hereby certify to the best of m	Producing I 9840-9 ter  above: tion(s)  roduction PD	Oil String 9791-979 TWO-Penn.  GOR Cubic feet/B	1-20- g Depth 10,0	Well Potential
Test Before Workover After Workover	meter 2-3/8" Interval(s) 9925 Interval  Date of Test  Mo test	Tubing Depth 9.6  Oil Production BPD	PBTD 9, 638 9840-9852  Pr RESULTS OF W Gas Production MCFPD	A Serving Diameter A Serving Diameter A Serving Diameter A Serving Formation Work OVER  WORK OVER  Water Property of the best of more and the best of more a	Producing I 9840-9 ter  above: tion(s)  roduction PD	Oil String 9791-979 TWO-Penn.  GOR Cubic feet/B	1-20- g Depth 10,0	Well Potential
Test Before Workover  After Workover	meter 2-3/8" Interval(s) 9925 Interval  Date of Test  Mo test	Tubing Depth 9.6  Oil Production BPD	PBTD 9, 638 9840-9852  Pr RESULTS OF W Gas Production MCFPD	RELL DATA  ,869  il String Diamet  441  New  roducing Format  WORKOVER  on Water Pr  Bl  I hereby certify to the best of m	Producing I 9840-9 ter  above: tion(s)  roduction PD  that the informy knowledge.	Oil String 9791-979 TWO-Penn.  GOR Cubic feet/B	1-20- g Depth 10,0 99  Bbl Gas M	Well Potential

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## NEW MESSED OIL CONSERVATION COMMISSION FOR

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TRANSPORTER		1							FORM C-103 (Rev 3-55)
PROBATION OF	GAS		MISCELL	ANEOU	JS REP	ORTS C	N WELL	.S	
OPERATOR.		(Submi	t to appropria	and the state of the state of	ct Office	as per Co	mmission F	Rule 110	6,1
Name of Com	carl J.	Westlund,	<del></del>		Bldg.	, Midl	and, To	Midle	and Savings
Lease	londo-State	) I	Well No. U	nit Letter		Township	14-8	Ran	ge 33 <b>-E</b>
Date Work Pe	formed 1y 23, 196	Pool Saun	ders			County	Lea	L	
			A REPORT OF	F: (Check	appropria	te block)		<del></del>	
Beginnin	g Drilling Operatio		sing Test and C				Explain):		
Plugging	3	Ren	nedial Work	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
Detailed acco	unt of work done, n	nature and quantity o	of materials use	ed, and re	sults obta	ned.			
Witnessed by	James W	Polyton	Position			Company		4.	- <u>-</u>
Witnessed by	James W.		Vice !		ient	Ca		estlu	nd, Inc.
	James W.	. Brown FILL IN BELO	Vice !	EDIAL	VORK RE	Ca		estlu	nd, Inc.
	James W.		Vice I	EDIAL	VORK RE	Ca	NLY		md, Inc.
D F Elev.	T D		OW FOR REM ORIGINA	EDIAL Y L WELL	VORK RE	Producing	NLY Interval		mpletion Date
D F Elev. Tubing Diamet	T D	FILL IN BEL	OW FOR REM ORIGINA	EDIAL Y L WELL	VORK RE	Producing	NLY Interval	Co	mpletion Date
D F Elev.  Tubing Diamet  Perforated Inte	T D er	FILL IN BEL	OW FOR REM ORIGINA	Oil Stri	VORK RE	Producing	NLY Interval	Co	mpletion Date
D F Elev.  Tubing Diamet  Perforated Inte	T D er	FILL IN BEL	Wice OW FOR REM ORIGINAL PBTD	Oil Stri	VORK REDATA  ng Diamet	Producing	NLY Interval	Co	mpletion Date
D F Elev. Tubing Diamet Perforated Inte	er T D  erval(s)  rval  Date of	Tubing Depth  Oil Production	Vice OW FOR REM ORIGINA PBTD  RESULTS O	Oil Stri Produci OF WORI	VORK REDATA  Ing Diamet  OVER  Water Pr	Producing Producing er ion(s)	Interval Oil Se	Co ring Dept	mpletion Date
D F Elev.  Tubing Diamet  Perforated Inte	er T D  erval(s)	FILL IN BELO	OW FOR REM ORIGINA PBTD  RESULTS	Oil Stri Produci OF WORI	VORK REDATA  Ing Diamet  Ing Format	Producing Producing er ion(s)	NLY Interval	Co cring Dept	mpletion Date
D F Elev. Tubing Diamet Perforated Inte	er T D  erval(s)  rval  Date of	Tubing Depth  Oil Production	Vice OW FOR REM ORIGINA PBTD  RESULTS O	Oil Stri Produci OF WORI	VORK REDATA  Ing Diamet  OVER  Water Pr	Producing Producing er ion(s)	Interval Oil Se	Co cring Dept	mpletion Date
D F Elev. Tubing Diamet Perforated Inte Open Hole Inte  Test Before Workover After	er  rval(s)  rval  Date of Test	Tubing Depth  Oil Production	Vice OW FOR REM ORIGINA PBTD  RESULTS O	Produci Of WORI	NORK REDATA  Ing Diamet  Ing Format  OVER  Water Pr  B I	Producing Producing er ion(s)	Oil Se  GO  Cubic fee	Co tring Dept R t/Bbl	mpletion Date  Th  Gas Well Potential MCFPD
D F Elev. Tubing Diamet Perforated Inte Open Hole Inte  Test Before Workover After Workover	er  rval(s)  rval  Date of Test	Tubing Depth  Oil Production BPD	Vice OW FOR REM ORIGINA PBTD  RESULTS O	Produci Of WORI	NORK REDATA  Ing Diamet  Ing Format  OVER  Water Pr  B I	Producing Producing er  ion(s)  oduction	Oil Se  GO  Cubic fee	Co tring Dept R t/Bbl	mpletion Date  Th  Gas Well Potential MCFPD
D F Elev. Tubing Diamet Perforated Inte Open Hole Inte  Test Before Workover After	er  rval(s)  rval  Date of Test	Tubing Depth  Oil Production BPD	Vice OW FOR REM ORIGINA PBTD  RESULTS O	Produci OF WORI	NORK REDATA  Ing Diamet  Ing Format  OVER  Water Pr B1	Producing Producing er  ion(s)  oduction	Oil Se  GO  Cubic fee	Co tring Dept R t/Bbl	mpletion Date