

N

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

MAY 20 1952

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE ATLANTIC REFINING COMPANY P. O. BOX 671 Midland, Texas
Company or Operator Address
STATE U Well No. **41** in _____ of Sec. **21**, T. **14 S**
Lease
R. **33 E**, N. M. P. M., **Sannders** Field, **Lee** County.
Well is **1420** feet south of the North line and **660** feet west of the East line of **Section 21**
If State land the oil and gas lease is No. **B 9537** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **The Atlantic Refining Company** Address **Box 671, Midland, Texas**
Drilling commenced **10 - 5 -** 19 **51** Drilling was completed **12 - 21 -** 19 **51**
Name of drilling contractor **Trinity Drilling Company** Address **1205 Mercantile Securities Bldg. Dallas, Texas**
Elevation above sea level at top of casing **1219** feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **None** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8	48 1/2	8	J & L	362.57	Tex-Pattern				Surface
9 5/8	36 1/2	8	NATL	1089.55	Baker				Salt String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	376.77	400	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material **Wooden Plug** Length _____ Depth Set **38' w/10 sac cement.**
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment **None**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **10023** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **Dry**, 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **8**

Midland, Texas

5-8-52

Date

day of **May**, 19 **52**

Name

DORIS M. CHAMPION

Doris M. Champion

Position

Div. Drilling Supv.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
⁰ 906 2260 4109 9669	906 2260 4109 9669 10028	906 1354 1849 5560 399	Redbed, Shale & Shells. Redbed and Anhyd. Lime. Lime and Shale. Lime.