

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
RECEIVED

This form shall be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Big Spring, Texas

May 29, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

COSDEN PETROLEUM CORPORATION

STATE "E"

Well No. **1**, in **SW** $\frac{1}{4}$ **SW** $\frac{1}{4}$,

(Company or Operator)

(Lease)

M Sec. **21**, T. **14-S**, R. **33-E**, NMPM., **Undesignated** Pool

Lea

County. Date Spudded **1-26-62**

Date Drilling Completed **3-3-62**

Please indicate location:

Elevation **4221** Total Depth **10,030** PBD **10,010**

Top Oil/Gas Pay **9,925** Name of Prod. Form. **Penn.**

PRODUCING INTERVAL -

Perforations **9925-35; 9950-52; 9972-80; 9994-10,000**

Open Hole Depth Casing Shoe **10,030** Tubing **9,900**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **20** bbls. oil, **95** bbls water in **24** hrs, **0** min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 gal mud acid**

Casing Tubing Date first new **May 14, 1962**
Press. Press. oil run to tanks

Oil Transporter **Unknown at this time - will notify**

Gas Transporter **Warren Petroleum Corporation**

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

COSDEN PETROLEUM CORPORATION

(Company or Operator)

By: **H.L. Weeks**
(Signature)

Title **Supt. of Production**
Send Communications regarding well to:

Name **Cosden Petroleum Corporation**

Address **P. O. Box 1311, Big Spring, Texas**

OIL CONSERVATION COMMISSION

By: **Lester A. Clements**

Title _____

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