## FORM C-105

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

State land the oil and gas lease is No.  patented land the owner is.  Government land the permittee is:  Address.  Address.  Houston, Texas.  Address.  Houston, Texas.  Address.  Houston, Texas.  Inverse January 26.  19 51  Tulsa, Uklis.  Tulsa, Uklis		The Texa	as Comp	any, St		New Me		ÁH# L <u>e</u> ase		· · · · · · · · · · · · · · · · · · ·
Sinch least the offend on the Section and Sinch least of the Section of the Section and Sinch least of the Section of the Sect	77_	F						22		
State land the oil and as home to No		, N. M.	orth	South	10			<b>st</b> g	ec. 22	County.
Government limit the presention in Convenience in C	eii 18			R(	3 and` ЭЭ₽К			Kline of		
Greenment had the hermitree in factors The Texas Company Address The T				_					•	
The Texas Coapeny  The Texas Coapeny  The Sevenber 8  This common Coverage of the County SO Define Case companies of Sentery 26 1, 50 1, 5								_		
MINIS COMMERCIAL STATE OF DEFINITION CONTRIBUTION CONTRIB		ment land the	e Texas	Compan;	y		Addres	loue <b>t</b>	on, Tex	:25
AND COMPANY AND CO				r 8	19 5	O Drilling	was completed	January	26	19 51
TOTAL SATIS OF SHORE AND STATES A			MC	Vay & St	tefford	Drig"	Addres	<sub>ss</sub> Tuls	a, Okla	
A CASING RECORD  TO STATE OF PREMARE SET OF CONTROL LAND STATE AND CONTROL STATE AND ADAPTERS  LEAST OF A RT Sale 1676 Health			nell		or 42	214	, IIIIII O	JN		<del> </del>
OUL SANDS OR SANDS  9502 No. 4, from 10. No. 5, from 10. No. 5, from 10. No. 6, from 10. No. 6				,	ial until					19
No. 5, from No. 6,	io inioi	mation group		j						
1. 2. from 10. No. 5, from 10. No. 5, from 10. 10. 1. from 10. 10. No. 6, from 10. 10. 10. 10. 10. 10. 10. 10. 10. 10.	n. 1. fro	978	5	to99	02	No. 4, fr	o <b>m</b>	to_		
INFORMATION OF CHEMICAL TREATMENT  RECORD OF SHOOTING OR CHEMICAL TREATMENT  RECORD OF THE TREATMENT OR CHEMICAL TREATMENT OR CHEMICAL TREATMENT  RECORD OF THE TREATMENT OR CHEMICAL TREATMENT OR	•			to		No. 5, fr	om	to_		
AND PROTECTION MATERS AND SALES AND PRODUCTION OF SECURITY PROCESS (NAME AND CONTINUED										
A. 1. from 100										
CASING RECORD  COT 4. FILLED PRESPONATED POR CASING PROSE TO CASING RECORD	clude d	lata on rate	of water in	flow and ele	evation to	which water	rose in hole.		-	
CASING RECORD  CASING										
NULL WARFORD PRINCIPLE MAKE AMOUNT SING CUT 4 SHARED PROMITORATED NUMBER OF THE NUMBER	o. 2, fr	rom			_to	-	fee	et		
ENDOR PRICE POR THREADS MAKE AMOUNT SIND OF THE PORT PRINCE MAKE AMOUNT SIND OF THE PRINCE MAKE A SOUTH PRINCE MAKE A SOUT										
WHIGHTOF PRESENCE MAKE AMOUNT ENGOY PRESENCE PRODUCTION PROPERTIES PERFORMED PROPERTIES PROPERTIES PERFORMED PROPE	o. 4, fr	rom		<u> </u>	_to		fe	et		
NUMBERS SET OF PER INCH MAKE AGGINT MAKE A					CASIN	G RECORD	)			<del> </del>
Depth Section of the first Thours was selected from the production of the first Thours was selected from was selected from the production of the first Thours was selected from was selected from the production of the first Thours was selected from was selected from the production of the first Thours was selected from was selected from the sele	SIZE		THREADS PER INC	S H MAKE	AMOUNT					PURPOSE
NUMBERS AND ADAPTERS  PLUGS AND ADAPTERS  RESCORD OF SHELL USED CHEMICAL		1.1						-	-	400
MUDDING AND CEMENTING RECORD  PLUGS AND ADAPTERS  PLUGS AND ADAPTERS  Length  Depth Set  RECORD OF SHOOTING OR CHEMICAL TREATMENT  RECORD OF SHOOTING OR CHEMICAL TREATMENT  RECORD OF DIRECT DATE  RECORD OF DATE	/5/8	32 #	e Ri	Smls	41841		•	•	•	-
MUDDING AND CEMENTING RECORD  WHERE SET OF CHARMS WHERE SET OF CHARMS METHOD USED MUD GRAVITY AMOUNT OF MUD USED  1/4 5-5/8* 4165 4300 RG 111b  PLUGS AND ADAPTERS  PLUGS AND ADAPTERS  RECORD OF SHOOTING OR CHEMICAL TREATMENT  RECORD OF SHOOTING OR CHEMICAL TREATMENT  RECORD OF SHOOTING OR CHEMICAL TREATMENT  SIZE SHELL USED CHEMICAL USED QUANTITY DATE OF TERRATOD DEFTER CLEARED OUT  NEETE SHELL USED CHEMICAL USED QUANTITY DATE OF TERRATOD DEFTER CLEARED OUT  NEETE SHELL USED CHEMICAL USED QUANTITY DATE OF TERRATOD DEFTER CLEARED OUT  NEETE SHEAL DESID CHEMICAL USED QUANTITY DATE OF TERRATOD DEFTER CLEARED OUT  NEETE SHEAL DESID CHEMICAL USED QUANTITY DATE OF TERRATOD DEFTER CLEARED OUT  NEETE SHEAL DESID CHEMICAL USED QUANTITY DATE OF TERRATOD DEFTER CLEARED OUT  NEETE SHEAL DESID CHEMICAL USED QUANTITY DATE OF TERRATOD DEFTER CLEARED OUT  NEETE SHEAL DESID CHEMICAL USED QUANTITY DATE OF TERRATOD DEFTER CLEARED OUT  NEETE SHEAL DESID CHEMICAL USED DEFTER CLEARED OUT  RECORD OF DRILL-STEM AND SPECIAL TESTS  drill-stem or other special tests or deviation surveys were made, submit report on reparate sheet and attach hereto.  TOOLS SUND  RECORD OF DRILL-STEM AND SPECIAL TESTS  drill-stem or other special tests or deviation surveys were made, submit report on reparate sheet and attach hereto.  TOOLS SUND  RECORD OF DRILL-STEM AND SPECIAL TESTS  drill-stem or other special tests or deviation surveys were made, submit report on reparate sheet and attach hereto.  TOOLS SUND  RECORD OF DRILL-STEM AND SPECIAL TESTS  drill-stem or other special tests or deviation surveys were made, submit report on reparate sheet and attach hereto.  TOOLS SUND  RECORD OF DRILL-STEM AND SPECIAL TESTS  drill-stem or other special tests or deviation surveys were made, submit report on reparate sheet and attach hereto.  Tools SUND  RECORD OF THE TOOLS TOOLS TO THE STEM  TOOLS TO THE STEM  TOOLS TO THE STEM  TOOLS TO THE	-1/2					403722	**			
MUDDING AND CEMENTING RECORD    CARNOT   WHERE MET   OF CHMENT   MICHOD USED   MID GRAVITY   AMOUNT OF MID USED	-1/4	au t	O AL	Jaira	0/6	HELITO		7017	7700	11088601
WHERE SET OF CHEET MICH CARRIED WHERE SET OF CHEET MICH CHEET CHEET MICH CHEET CHEET MICH CHEET		<u> </u>	1 1/2				1 N			
TROOF ALSE OF CHERT METHOD USED MID GRAVITY AMOUNT OF MID USED  1/4" 8-5/8" \$165 2300 Hallib  1/4" 8-5/8" \$165 2300 Hallib  PLUGS AND ADAPTERS  EXPLOSIVE OR SHOOTING OR CHEMICAL TREATMENT  RECORD OF SHOOTING OR CHEMICAL TREATMENT  RECORD OF SHOOTING OR CHEMICAL TREATMENT  SIZE SHELL USED CHEMICAL TREATMENT  BEEN SHELL USED CHEMICAL TREATMENT  RECORD OF DRILL-STEM AND SPECIAL TESTS  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  January 20  Feet to 9905 feet, and from feet to feet to feet, and from feet to feet			· /_							
PLUGS AND ADAPTERS  PLUGS AND ADAPTERS  PLUGS AND ADAPTERS  PLUGS AND ADAPTERS  RECORD OF STOOTHING OR CHEMICAL TREATMENT  RECORD OF STOOTHING OR CHEMICAL TREATMENT  RECORD OF DRULL-STEM OR STOOTH OR TREATMENT  RECORD OF DRULL-STEM AND SPECIAL TESTS  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto. Test to producing or the first Thours was 68.17  to producing or the first Thours was 68.17  the production of the			· · · · · · · · · · · · · · · · · · ·	MUDD	ING AND	CEMENTIN	G RECORD			//
PLUGS AND ADAPTERS  EXPLOSIVE AND ADAPTERS  LENGTH DEPTH SOL  ADAPTERS  BIEL USED CHEMICAL TREATMENT  RECORD OF SHOOTING OR CHEMICAL TREATMENT  BIES SHELL USED CHEMICAL TREATMENT  BIES SHELL USED CHEMICAL TREATMENT  CHEMICAL TREATMENT  CHEMICAL TREATMENT  DATE OF THEATTEND DEPTH CLEANED OUT  RECORD OF SHOOTING OR CHEMICAL TREATMENT  DATE OF THEATTEND DEPTH CLEANED OUT  RECORD OF DRILL-STEM AND SPECIAL TESTS  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  Otary tools were used from feet to feet, and from feet to feet, and from feet to	ZE OF	SIZE OF CASING WE	ERE SET	NO. SACK OF CEMEN	S METI	HOD USED	MUD GRAVI	TY A	MOUNT OF	MUD USED
PLUGS AND ADAPTERS  eaving plus Material Leagth Depth Sot Size RECORD OF SHOOTING OR CHEMICAL TREATMENT  RECORD OF SHOOTING OR CHEMICAL TREATMENT  SIZE SHELL USED CHAMICAL TORM  OR THEATEN DEPTH CLEANED OUT OR THEATEN D	-1/2	13-3/8"	326	340	HEI	116	•			
PLUGS AND ADAPTERS  Length Depth Set  Applors—Material Size  RECORD OF SHOOTING OR CHEMICAL TREATMENT  SIZE SHELL USED CHEMICAL USED QUANTITY DATE OF THEATEN DEPTH CLEANED OUT  SIZE SHELL USED CHEMICAL USED QUANTITY DATE OF THEATEN  OR test 2-7-51 well flowed 240 bbls. fluid  satists of shooting or chemical treatment.  **RECORD OF DRILL-STEM AND SPECIAL TESTS**  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  9905  feet, and from feet to feet, and from feet to feet, and from feet to feet.  **TOOLS USED  9905  **TOOLS USED  9905  **TOOLS USED  9905  feet, and from feet to feet.  **TOOLS USED  9805  **TOOLS	1/4	8-5/8"		, <del>-</del>					-	
RECORD OF SHOOTING OR CHEMICAL TREATMENT  SIZE  SIZE SHELL USED  CHEMICAL TISED  OUANTITY  DATE  OR THERETED  DEPTR CLEANED OUT  RECORD OF SHOOTING OR CHEMICAL TREATMENT  DATE  OR THERETED  RECORD OF DERLI-STEM AND SPECIAL TESTS  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  Otary tools were used from  of teet to  feet to  feet, and from  feet to  feet, and fr	-7/8	)-1/2	9905	750	net.	110				<u>.</u>
RECORD OF DRILL-STEM AND SPECIAL TESTS  RECORD OF DRILL-STEM AND SPECIAL TESTS  results of shooting or chemical treatment.  RECORD OF DRILL-STEM AND SPECIAL TESTS  results are used from test to seek and from feet to seek, and from feet to feet, and fro		- ·		CORD OF	Size		<b></b>		•	
RECORD OF DRILL-STEM AND SPECIAL TESTS  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  Otary tools were used from  of feet to  PRODUCTION  19  1-5  1-5  1-5  1-5  1-5  1-5  1-5			EX	PLOSIVE OR			DEPT	т внот	DEPOSIT OF	
RECORD OF DRILL-STEM AND SPECIAL TESTS  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOIS USED  9805  feet, and from feet to feet, a					_	1			DEPTH CLI	EANED OUT
RECORD OF DRILL-STEM AND SPECIAL TESTS  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  9905 feet, and from feet to feet, an	HARY.	Jaz 1100								
RECORD OF DRILL-STEM AND SPECIAL TESTS  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  9905 feet, and from feet to feet, an										
RECORD OF DRILL-STEM AND SPECIAL TESTS  drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.  TOOLS USED  9905 feet, and from feet to feet.  able tools were used from feet to feet, and from feet to feet.  JERUSY 20  UI to producing for swarf and feet to feet, and from feet to feet.  Was off feet to feet, and from feet to feet.  BRODUCTION for standard from feet to feet.  BRODUCTION feet, and from feet to feet.  PRODUCTION feet, and from feet to feet.  PRODUCTION feet, and from feet to feet.  BRODUCTION feet, and from feet to feet.  BRODUCTIO	esults o	of shooting o	r chemical							fluid
TOOLS USED  9905  feet, and from feet to feet.  able tools were used from feet to feet, and from feet to feet.  January 20  It to production of the first Fhours was 68.17  he production of the first Fhours was 68.17  gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas ock pressure, lbs. per sq. in.  L. Taylor  H. Custer  FORMATION RECORD ON OTHER SIDE  hereby swear or affirm that the information given herewith is a complete and correct record of the well and all ork done on it so far as can be determined from available records.  Notary Public  Notary Public  Representing  Company or Operator.  Company or Operator.  Company or Operator.	.2%	BSAW in	20 hrs	thru 15	/64" c	hoke. G	OR 1560 G	ra. 42.	1	
TOOLS USED  9905  feet, and from feet to feet.  able tools were used from feet to feet, and from feet to feet.  January 20  It to production of the first Fhours was 68.17  he production of the first Fhours was 68.17  gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas ock pressure, lbs. per sq. in.  L. Taylor  H. Custer  FORMATION RECORD ON OTHER SIDE  hereby swear or affirm that the information given herewith is a complete and correct record of the well and all ork done on it so far as can be determined from available records.  Notary Public  Notary Public  Representing  Company or Operator.  Company or Operator.  Company or Operator.										
otary tools were used from feet to 9905 feet, and from feet to feet.  able tools were used from feet to feet, and from feet to feet.  January 20 51 19				RECORD O	F DRILL-	STEM AND	SPECIAL TESTS	$\mathbf{s}$		
otary tools were used from feet to 9905 feet, and from feet to feet.    January 20   51   19   19   19   19   19   19   19	drill-s	tem or other	special tes	ts or deviati	on surveys	were made	, submit report o	n separate	sheet and at	tach hereto.
production of the first hours was 68.17 barrels of fluid of which 98.5 was oil; was well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas ock pressure, lbs. per sq. in.    EMPLOYEES   Gay Fizrker						OLS USED				
PRODUCTION  19  19  10  10  10  11  10  11  11  11	otary to	ools were use		0	feet to	9905	feet, and from		feet to	feet.
JENUSTY 20  JENUSTY 20  10  10  11  11  11  12  13  14  15  15  15  15  15  15  15  15  15	able too	ols <b>were</b> used	l from	<b>→</b> t	eet to		feet, and from_		feet to	feet.
to producting		•		00						
mulsion; % water; and % sediment. Gravity, Ex 43.2  If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas cock pressure, lbs. per sq. in.  EMPLOYEES  Gay Farker  Driller  FORMATION RECORD ON OTHER SIDE  hereby swear or affirm that the information given herewith is a complete and correct record of the well and all cork done on it so far as can be determined from available records.  Micland, Texas March 9,1951  Name  Dist. Supt.  Position  The Texas Company  Company or Operator.	ut to p		enuery		,19					
mulsion;	he prod	duction of th	e first 🗱	hours was	8.17	barrels o			% was oil;	<del></del> %
Gallons gasoline per 1,000 cu. ft. of gas  ock pressure, lbs. per sq. in.  EMPLOYEES  Chy Fight  Driller  Driller  FORMATION RECORD ON OTHER SIDE  hereby swear or affirm that the information given herewith is a complete and correct record of the well and all rork done on it so far as can be determined from available records.  Wisland, Texas  March  Name  Dist. Supt.  Position  The Texas Company  Company or Operator.		-		1.	.5					
L. Taylor  Driller  Driller  FORMATION RECORD ON OTHER SIDE  hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.  Willand, Texas  Warch  Aprol  Date  Name  Position  The Texas Company  Company or Operator.				_				00 cu. ft. of	gas	-
Driller  Driller  FORMATION RECORD ON OTHER SIDE  hereby swear or affirm that the information given herewith is a complete and correct record of the well and all ork done on it so far as can be determined from available records.  The Texas Company  Notary Public  Representing  Company or Operator.	-			-						
Driller  Driller  Driller  Driller  FORMATION RECORD ON OTHER SIDE  hereby swear or affirm that the information given herewith is a complete and correct record of the well and all ork done on it so far as can be determined from available records.  Willand, Texas March 9,1951  Warch  Aprox Date  Position  The Texas Company  Company or Operator.	- . <b>-</b>				EM	PLOYEES	/later   15 mm	<b>.</b>		
Driller  FORMATION RECORD ON OTHER SIDE  hereby swear or affirm that the information given herewith is a complete and correct record of the well and all rock done on it so far as can be determined from available records.  ubscribed and sworn to before me this  Warch  Agree  Name  Place  Position  The Texas Company  Representing  Company or Operator.					, Dril	ler	**			, Driller
hereby swear or affirm that the information given herewith is a complete and correct record of the well and all rock done on it so far as can be determined from available records.  The record of the well and all rock done on it so far as can be determined from available records.  Where the position are the record of the well and all rock done on it so far as can be determined from available records.  The record of the well and all rock done on it so far as can be determined from available records.  The record of the well and all rock done on it so far as can be determined from available records.  The record of the well and all rock done on it so far as can be determined from available records.  The record of the well and all rock done on it so far as can be determined from available records.  The record of the well and all rock done on it so far as can be determined from available records.  The record of the well and all rock done on it so far as can be determined from available records.  The record of the well and all rock done on it so far as can be determined from available records.  The record of the well and all rock done on it so far as can be determined from available records.  The record of the well and all rock done on it so far as can be determined from available records.  The record of the well and all rock done on it so far as can be determined from available records.  The record of the well and all rock done on it so far as can be determined from available records.	.н.	Custer					Jack Te	rry		, Driller
we work done on it so far as can be determined from available records.  Whilland, Texas March 9,1951.  Warch 19						CORD ON	OTHER SIDE			
wbscribed and sworn to before me this	ḥereby	swear or af	firm that t	the informat	ion given l	herewith is	a complete and	correct rec	ord of the	well and all
ay of	ork do	ne on it so fa	r as can be	determined	from avail	able records	ē.			
Notary Public  Name  Place  Name  Dist. Supt  Position  The Texas Company  Company or Operator.	ubscrib	ed and sworn	to before	me this		im	<del>-</del>	X68		9,1951
Notary Public Representing Company or Operator.						<b>N</b> T = 1	<b>ن</b> سر	7650	Date And	· · · · · · · · · · · · · · · · · · ·
Notary Public Representing Company or Operator.	ay of_	7			, 19	_ Name	Dist.	Supt.		· · · · · · · · · · · · · · · · · · ·
Company or Operator.	<u> </u>	AAal	L			_	The		ompany	
, , , , — — — — — — — — — — — — — — — —		-	,		Public	Repre	_	Co		

M-RE )CO(3) CBW(3)-File -LSW-RM SLO

		FC	DRMATION RECORD				
FROM	то	THICKNESS IN FEET	FORMATION				
0 126 330 930 1392 1733 2169 2559 3364 4148 7747 7932 8030 8145 8180 8286 9095 9110 9735 9756	126 330 930 1392 1733 2169 2559 3364 4126 4148 7747 7932 8030 8145 8180 8286 9095 9110 9735 9756 9905 9905	126 204 600 462 341 436 390 805 762 22 3599 185 98 115 35 106 809 15 625 21	Caliche & Sand Sand, Shells & Red Beds Red Beds, Lime & Anhy Red Beds, & Anhy Anhy & Salt Salt & Lime Anhy & Salt Anhy Dolomite Lime Shale Lime & Shale Lime & Shale & Anhy Shale & Dolo Lime & Shale Lime Dolomite & Chert Lime Lime Lime Lime Lime Lime Lime Lime				
611 1150 1600 2067 2500 3300 3648 4589 5025 5620	3/4 3/4 3/4 1 3/4 0 1/2 1-1/4 1 3/4	6070 6550 7063 7580 8965 8530 9060 9515 9830	1-3/4 3/4 1/2 3/4 3/4 1-1/4 1				
	L STEM TES						
DST /1	7491-758		Tool open 1 hr. Rec 95* drlg mud.				
DST #2	9770-980	0	Tool open 2 hrs.&l& min. Flowed 89 BF 30% Salt&Sulfur Wtr. Gra.of oil &l.4 GOR 1940 Gas 2900 MCF/day.				
DST #3	9801-983	5	Tool open 4 hrs &50 min. Flowed 33 bbls. of in 1 hr.Gra. of oil 41/7 5% Black Mud Gorla				
DST #4	9836-986	6	Packer Failed				
DST #5	98 <b>56-989</b>	5	Tool open 2 hrs &9min. Flowed 38.50 bhls of lst 30 min, 29.67 barrels of 1 in 2nd 30 min 1.55 BS Grs. of oil 43.2 GOR 1800.				
Well drill	ed to depti	n 9905 on on 1-26-51	1-21-51. Ran 5-1/2" casing and drilled out. Jet perferated 5-1/2" casing 9875-9900				
with 6 sho	est ending	Cullàugh) 2-7-51. v	ell flowed 240 bbls finid 4.2% BS&W in 20 hr				
tnru 15/64	* choke GO	k 1500 Gre	• <b>42.1</b>				
·							
			•				
·							