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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OHA
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator TEXACO Inc.		5a. Indicate Type of Lease State ☐ Fee ☐	
2. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		5. State Oil & Gas Lease No. 3-9385	
3. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 14-S RANGE 33-E NMPM.		7. Unit Agreement Name -	
4. Elevation (Show whether DF, RT, CR, etc.) 4215' (DF)		8. Farm or Lease Name N.M. 'A' State	
12. County Lea		9. Well No. 2	
10. Field and Pool, or Wildcat Saunders Perm Penn		11. Field and Pool, or Wildcat Saunders Perm Penn	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER Addl. Perfs. in Perm Penn ☒	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☒	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ OTHER ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Pull rods & pump. Install BOP. Pull tubing.
2. Log well.
3. Perforate 5 1/2" OD Csg w/2 JSPF @ 9464', 60', 72', 76', 91', 96', 9506', 53', 60', 64', 85', 90', 94', 9610', 14', 20', 24', 60', 63', 67', 89', 93', 9700', 96', 99', 28', 31', & 9741'.
4. Set pkr @ 9760'. Acidize perforations 9786' - 9838' w/3000 gal 15% NE Acid in 3-equal stages w/200# rock salt & 100# Benzoic Acid flakes between stages. Flush w/40 Bbls. produced water. Set RBP @ 9770'.
5. Set pkr @ 9640'. Acidize perfs. 9660' - 9741' 2000 gal 15% LSTNF Acid in 4-equal stages w/100# rock salt & 50# Benzoic Acid flakes between stages. Flush w/40 Bbls. produced water.
6. Reset RBP @ 9640' & pkr. @ 9530'.
7. Acidize perfs 9553' - 9624' w/2000 gal. 15% LSTNF Acid in 4-equal stages w/100# rock salt & 50# Benzoic Acid Flakes between stages. Flush w/40 Bbls. produced water.
8. Reset RBP @ 9530' & pkr. @ 9440'. Acidize perfs. 9464' - 9506'. w/1500 Gals. 15% LSTNF Acid in 3-equal stages w/100# rock salt & 50# Benzoic Acid Flakes between stages. Swab well.
9. Install production equipment. Test & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] APPROVED BY [Signature] CONDITIONS OF APPROVAL, IF ANY	TITLE Asst. Dist. Supt. DATE 12-13-77 DEC 20 1977
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