

District I  
1625 North French Dr, Hobbs, NM 88240  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals Natural Resources Department  
OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address AMERICAN INLAND RESOURCES COMPANY, LLC. P.O. BOX 50938 MIDLAND, TX 79710		2 Operator OGRID 3 188294
		3 Reason for Filing Code CH (EFF. 2/01/2000)
4 API Number 30-025-01138	5 Pool Name SAUNDERS PERMO UPPER PENN	6 Pool Code 55120
7 Property Code 26185	8 Property Name NEW MEXICO -AN- STATE	9 Well Number 3

II. 10 Surface Location

U/L or lot no. K	Section 22	Township 14S	Range 33E	Lot. Idn	Feet from the 1980	North/South Line SOUTH	Feet from the 1978	East/West Line WEST	County LEA
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11 Bottom Hole Location

U/L or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
12 Lse Code S	13 Producing Method Code Shut-In	14 Gas Connection Date		15 C-129 Permit Number		16 C-129 Effective Date		17 C-129 Expiration Date	

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
138648	AMOCO PIPELINE ICT 502 NORTHWEST AVE LEVELLAND, TX 79336	2474610	O	22-14S-33E TANK BATTERY
024650	Dynegy VERSADO GAS PROCESSORS 1000 LOUISIANA STE. 5800 HOUSTON, TX 77002	2806208	G	22-14S-33E GAS METER

IV. Produced Water

23 POD 2474650	24 POD ULSTR Location and Description 22-14S-33E
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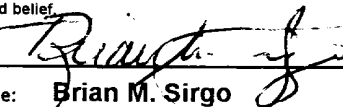
V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perfs	30 DHC, DC, MC
31 Hole Size		32 Casing Tubing Size	33 Depth Set		34 Sacks Cement


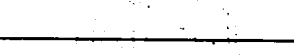
VI. Well Test Data

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
41 Choke Size		42 Oil	43 Water	44 Gas	45 AOF
					46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:   
Printed name: Brian M. Sirgo  
Title: Vice President  
Date: 6/14/00 | Phone: 915-685-0981

OIL CONSERVATION DIVISION

Approved by:   
Title:   
Approval Date: 6/14/00

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Midland Operating, Inc. 148981

Previous Operator Signature

Printed Name

Title

Date

Victor J. Sirgo

President

6/14/00

District I  
P.O. Box 1980, Hobbs, NM 88241-1980  
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1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies  

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Midland Operating, Inc 3300 N. A Street, Suite 104 Midland, TX 79705		<sup>2</sup> OGRID Number 148981
		<sup>3</sup> Reason for Filing Code CH effective 3/1/99
<sup>4</sup> API Number 30-025-01138	<sup>5</sup> Pool Name SAUNDERS PERMO UPPER PENN	<sup>6</sup> Pool Code 55120
<sup>7</sup> Property Code 24364	<sup>8</sup> Property Name NEW MEXICO -AN- STATE	<sup>9</sup> Well Number 3

<sup>10</sup> Surface Location

Ul or lot no. K	Section 22	Township 14S	Range 33E	Lot. Idn	Feet from the 1980	North/South line S	Feet from the 1978	East/West line W	County LEA
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<sup>11</sup> Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
		S							
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> 29 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> and Description
022628	TEXAS-NEW MEXICO PIPELINE CO P O BOX 5568 TA DENVER, CO 80217-5568	2474610	O	
024650	DYNEGY MIDSTREAM SERVICES, LTD PT 1000 LOUISIANA, STE. 5800 HOUSTON, TX 77002	2806208	G	

IV. Produced Water

<sup>23</sup> POD 2474650	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations
<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method
<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Victor Sirgo</i> Printed Name: Victor Sirgo Title: President Date: 03/03/99 Phone: (919) 570-0077			OIL CONSERVATION DIVISION Approved by: Title: Approval Date:		

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator OGRID #000873 Apache Corporation			
Previous Operator Signature: <i>Pamela M. Leighton</i>	Printed Name: Pamela M. Leighton	Title: Regulatory Analyst	Date: 2/12/99

WILSON  
JAN 10 1900  
H. WILSON  
100

District I  
P.O. Box 1980, Hobbs, NM 88241-1980  
District II  
P.O. Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

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P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

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AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Apache Corporation 2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400		<sup>2</sup> OGRID Number 000873
		<sup>3</sup> Reason for Filing Code CG eff 9/1/98
<sup>4</sup> API Number 30-025-01138	<sup>5</sup> Pool Name SAUNDERS PERMO UPPER PENN	<sup>6</sup> Pool Code 55120
<sup>7</sup> Property Code 16826	<sup>8</sup> Property Name NEW MEXICO -AN- STATE	<sup>9</sup> Well Number 3

<sup>10</sup> Surface Location

UI or lot no. K	Section 22	Township 14S	Range 33E	Lot. Idn	Feet from the 1980	North/South line S	Feet from the 1978	East/West line W	County LEA
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<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code		<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> 29 Effective Date	<sup>17</sup> C-129 Expiration Date			

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> and Description
022628	TEXAS-NEW MEXICO PIPELINE CO P O BOX 5568 TA DENVER, CO 80217-5568	2474610	O	
024650	DYNEGY MIDSTREAM SERVICES, LTD PT 1000 LOUISIANA, STE. 5800 HOUSTON, TX 77002	2806208	G	

IV Produced Water

<sup>23</sup> POD 2474650	<sup>24</sup> POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations
<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

VI Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Pamela M. Leighton*

Printed Name:  
Pamela M. Leighton

Title:  
Regulatory Analyst

Date:  
10/3/98

Phone:  
713-296-7120

OIL CONSERVATION DIVISION

Approved by: *GARY COOK*  
FIELD REPRESENTATIVE

Title:

Approval Date:

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:

Printed Name

Title

Date

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

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State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

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Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address APACHE CORPORATION 1700 LINCOLN STREET SUITE 2000 DENVER CO 80203		<sup>2</sup> OGRID Number 000873
		<sup>3</sup> Reason for Filing Code CH - Effective date 03/01/95
<sup>4</sup> API Number 3002501138	<sup>5</sup> Pool Name SAUNDERS PERMO UPPER PENN	<sup>6</sup> Pool Code 55120
<sup>7</sup> Property Code 16826	<sup>8</sup> Property Name NEW MEXICO -AN- STATE	<sup>9</sup> Well No. 3

II. <sup>10</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
K	22	14S	33E		1980	SOUTH	1978	WEST	LEA

<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date 10/19/66	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
022628	TEXAS NEW MEXICO PIPELINE CO PO BOX 5568 TA DENVER CO 802175568	2474610	O	
024650	WARREN PETROLEUM CORPORATION P O BOX 1589 TULSA OK 74102	2806208	G	

IV. Produced Water

<sup>23</sup> POD 2474650	<sup>24</sup> POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> Total Depth	<sup>28</sup> PBTD	<sup>29</sup> Perforations
<sup>30</sup> HOLE SIZE		<sup>31</sup> CASING & TUBING SIZE	<sup>32</sup> DEPTH SET	<sup>33</sup> SACKS CEMENT

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Date of Test	<sup>37</sup> Length of Test	<sup>38</sup> Tubing Pressure	<sup>39</sup> Casing Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil - Bbls.	<sup>42</sup> Water - Bbls.	<sup>43</sup> Gas - MCF	<sup>44</sup> AOF	<sup>45</sup> Test Method

<sup>46</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name Al Buron

Title Permian Region Manager

Date 2/28/95

Telephone 713-296-6356

OIL CONSERVATION DIVISION

Approved By:

ORIGINAL SIGNED BY JERRY SEXTON  
Title: DISTRICT I SUPERVISOR

Approval Date:

MAR 23 1995

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

TEXACO E & P INC 022351

Previous Operator Signature

Printed Name

RUSSELL POOL

Title

Senior Engineer

Date

2/15/95

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

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P.O. Drawer DD, Artesia, NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Production Inc.		Well API No. 30 025 01138
Address P. O. Box 730 Hobbs, New Mexico 88240-2528		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) EFFECTIVE 6-1-91		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>		
If change of operator give name and address of previous operator Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name NEW MEXICO AN STATE	Well No. 3	Pool Name, Including Formation SAUNDERS PERMO UPPER PENN	Kind of Lease State, Federal or Fee STATE	Lease No. 543630
Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1978</u> Feet From The <u>WEST</u> Line Section <u>22</u> Township <u>14S</u> Range <u>33E</u> , NMPM, LEA County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Texas New Mexico Pipeline C <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202					
Name of Authorized Transporter of Casinghead Gas Warren Petroleum Corporation <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589 Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 22	Twp. 14S	Rge. 33E	Is gas actually connected? YES	When ? 10/19/66

If this production is commingled with that from any other lease or pool, give commingling order number:

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K.M. Miller  
Signature  
K. M. Miller Div. Ops. Engr.  
Printed Name  
May 7, 1991 Title  
915-688-4834  
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved \_\_\_\_\_  
By \_\_\_\_\_  
Title \_\_\_\_\_

#### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.