

DST #1 9760' - 9806' Opened 3 hours 20 minutes. Gas to surface in 7 minutes. Flowed 10 bbls. fluid to pits (20% oil and 80% water) in 1 hour and 20 minutes.

DST #2 9810' - 9855' Opened 3 hours 5 minutes. Fair blow with small amount gas in 5 minutes. Continued throughout test. Recovered 62' fluid, gas cut mud with trace of oil.

DST #3 9855' - 9897' Opened 3 hours. Gas to surface in 10 minutes and continued through out test. Recovered 1040' of oil, 60' of gas cut sulphur water.

TD - 9897' - Ran Logs.

Perforated 5½" OD casing 9862' - 9872', with 4 shots per foot. Ran 225 Jts. 9875' of 2" Tubing set @ 9885' with Guiberson packer set @ 9687'. Acidized with 500 gals. 15% acid and reacidized with 1000 gals. 15% acid, and 2696 gals. 15%. Swabbed trace of oil. Pulled tubing and reperforated 5½" OD casing 9862' - 9886' with 4 shots per foot. Reran tubing to 9875' with Guiberson packer set @ 9687'. Treated casing perforations 9862' - 9886' with 55 gals. Control Flow. Swab Load Oil. Squeeze casing perforations 9862' - 9886' with 15 sacks regular neat cement by HOWCO. Reperforated 5½" OD casing 9810' - 9818' with 4 shots per foot. Acidized with 500 gals. 15% acid. Swabbed load oil. Reacidized 9810' - 9818' with 1000 gals. 15% acid. Swabbed acid water. Squeezed 5½" OD casing perforations 9810' - 9818' with 50 sacks trinity Inferno cement. Reperforated 5½" OD casing 9772' - 9782'. Swabbed well. Received all load oil.

TD - 9897' Plug Back Total Depth 9790'

On 24 hour potential ended 4:00 P.M. 12-17-57. Flowed 148 bbls. new oil and 20 bbls. water on 11/64" Choke. Tubing pressure 75# Casing pressure - packer- GOR 1220 Grav. 48°

Production from Wolfcamp - Top of pay - 9772' Bottom of pay 9782'.