

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, December 18, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company State New Mex. "AN", Well No. 3, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

K Sec. 22, T 14-S, R 33-E, NMPM., Saunders Pool

Unit Letter

Lea

County. Date Spudded 10-18-57 Date Drilling Completed 12-17-57

Elevation 4204' Total Depth 9897' PBTD 9790'

Please indicate location:

D	C	B	A
E	F	G	H
L	K <u>X</u>	J	I
M	N	O	P

Top Oil/Gas Pay 9772' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9772' - 9782'

Open Hole - Depth Casing Shoe 9897' Depth Tubing 9786'

OIL WELL TEST -

Natural Prod. Test: 148 bbls. oil, 20 bbls water in 24 hrs, - min. Choke Size 11/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): - bbls. oil, - bbls water in - hrs, - min. Choke Size -

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): -

Casing Press. Pkr. Tubing Press. 75# Date first new oil run to tanks 12-17-57

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Warren Petroleum Corporation

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8</u>	<u>324'</u>	<u>400</u>
<u>8 5/8</u>	<u>4166'</u>	<u>2200</u>
<u>5 1/2</u>	<u>9897'</u>	<u>400</u>
<u>2"</u>	<u>9776'</u>	

Remarks: GOR-1220

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

The Texas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]
(Signature)

By: _____

Title Field Foreman

Send Communications regarding well to:

Title _____

Name The Texas Company

Address P.O. Box 458, Hobbs, New Mexico