

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 89019	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico AN State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> <u>22</u> <u>14-S</u> <u>33-E</u> THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Saunders permio bean Upper
15. Elevation (Show whether DF, RT, GR, etc.) 4214' (GR)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> REPAIR WATERFLOW

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIGGED UP. PULLED RODS, PUMP AND TUBING.
2. SET CEMENT RETAINER @ 4759'. CEMENT 5 1/2" X 8 5/8" CASING ANNULUS W/ 300 SX. CLASS H CEMENT. TOP OF CEMENT BY TEMPERATURE SURVEY 2100'. WOC. DOC.
3. TEST 5 1/2" CASING TO 1000# FOR 30 MINUTES, 5:00-5:30 PM, 8-10-83. TESTED OK.
4. SET PKR @ 9424'. ACIDIZE 5 1/2" CASING PERFS 9730' - 9912' W/ 500 GALS MUD REMOVAL ACID.
5. INSTALL PRODUCTION EQUIPMENT. TEST AND RETURN TO PRODUCTION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE ASST DIST MGR DATE 10-20-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE OCT 24 1983

RECEIVED  
OCT 21 1983  
O.C.D.  
HOBBS OFFICE