

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE TEXAS COMPANY P. O. BOX 458, HOBBS, NEW MEXICO  
(Address)

LEASE St. Of N.M. "AN" WELL NO. 4 UNIT P S 22 T 14-S R 33-E  
DATE WORK PERFORMED 6-25-58 POOL Saunders

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

TD - 10,000 PBD - 9999'  
8 5/8" Casing set @ 4150'

Ran 313 joints of 5½" OD casing set @ 10,000' and cemented with 400 sacks of Regular Neat Cement by Howco on the 6-22-58.

Tested 5½" casing with 1000 PSI for 30 minutes from 7:00 to 7:30 PM on the 6-25-58. Tested OK. Drilled cement and retested with 1000 PSI for 30 minutes from 7:40 to 8:20 PM on the 6-25-58. Tested Ok.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company) \_\_\_\_\_

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name [Signature]  
Position Assistant District Superintendent  
Company The Texas Company

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE TEXAS COMPANY P. O. BOX 458 HOBBS, NEW MEXICO  
(Address)

LEASE St. of N. . "AM" WELL NO. 4 UNIT P S 22 T 14-S R 33-E  
DATE WORK PERFORMED 5-24-58 POOL Saunders

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

TD 4150'  
13 3/8" Casing Set @ 363'

Ran 4131' 8 5/8" OD Casing set @ 4150' and cemented with 7000 sacks Incor and 200 sacks Regular. Plug @ 4114' 5-23-58. Cement circulated.

Tested 8 5/8" OD Casing with 1500 PSI for 30 minutes from 12:00 to 12:30 A.M. 5-24-58. Tested OK. Drilled cement and retested 8 5/8" casing with 1500 PSI for 30 minutes from 1:00 to 1:30 P.M. 5-24-58. Tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Field Foreman  
Company THE TEXAS COMPANY

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE TEXAS COMPANY P. O. Box 458 HOBBS, NEW MEXICO  
(Address)

LEASE St. of N.M. "AN" WELL NO. 4 UNIT P S 22 T 14-S R 33-E  
DATE WORK PERFORMED 5-16-58 POOL Saunders

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

TD 363'  
Spudded 5-14-58

Ran 345' 13 3/8" OD Casing set @ 363' and cemented with 350 sacks Regular Neat Cement, 5-15-58. Cement did not circulate. Filled behind 13 3/8" casing with 225 sacks Incor and 50 sacks Regular Neat and reversed out 10 sacks, 5-15-58.

Tested 13 3/8" OD Casing with 1500 PSI for 30 minutes from 8:00 to 8:30 A.M. 5-16-58. Tested OK. Drilled out cement and retested with 1500 PSI for 30 minutes from 10:30 to 11:00 A.M. 5-16-58. Tested OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fisher  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name J. M. Moring  
Position Field Foreman  
Company THE TEXAS COMPANY