Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE TEXAS COMPANY P. C	BOX 458, H	IOBBS, NEW N	EXICO	
DA)	ldress)			
LEASE St. Of N.M. "AN" WELL NO.	4 UNIT	P S 22	T 14-S	R 33_E
DATE WORK PERFORMED 6-25-58		Saunders		
This is a Report of: (Check appropriate	block)	Results of T	est of Cas	ing Shut-off
Beginning Drilling Operations	Theodora	Remedial Wo	ork	
Plugging	Other			
Detailed account of work done nature an				
Detailed account of work done, nature an			d and resu	ilts obtained
TD - 10,00 8 5/8" Cas	O PBTD - 999 ing set @ 41	91 501		
•				
lan 313 joints of 5½ OD casing set	@ 10,000' a	nd cemented	with 400	sacks of
legular Neat Cement by Howco on the				
ested 5½" casing with 1000 PSI for -25-58. Tested OK. Drilled cement	30 minutes f	rom 7:00 to	7:30 PM	on the
rom 7:40 to 8:20 PM on the 6-25-58.	Tested Ok.	a with 1000	PSI Ior	30 minutes
FILL IN BELOW FOR REMEDIAL WORK	REPORTS OF	NLY	· · · · · · · · · · · · · · · · · · ·	
Original Well Data:		- The state of the		
DF Elev TD PBD	Prod. Int.	Co	mpl Date	
Tbng. Dia Tbng Depth C	Dil String Dia	Oil S	tring Depi	th
Perf Interval (s)	-	- Valley		
Open Hole Interval Produc	ing Formation	(s)		
DECHI TO OF WORKOVER				
RESULTS OF WORKOVER:		BEFORE	AF	ΓER
Date of Test				
Oil Production, bbls. per day		And the second s	-co-FEWGroup	II) And Street Communication spring
Gas Production, Mcf per day		and the second s	·	
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.		magnitude congression discharges, sides a mediger (4)	****	
Gas Well Potential, Mcf per day			*****	
Witnessed by		Annual Control of the	**************************************	
		(Co	mpany)	
OIL CONSERVATION COMMISSION	I hereby cer	tify that the i	nformation	n given
- Commission	above is true	and complet	te to the be	st of
Name ()	my knowledg Name	66/11/1	· · · · · · · · · · · · · · · · · · ·)
Title	Decision of	detent Des	in)	
Date	_ 	istant Dist The Texas Co	-	erint an den
	- 7 1	ше техяв сс	mica av	

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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE TEXAS COMPANY P. (Add	0. BOX 458 dress)	HOBBS, I	NEW MEXICO)
LEASE St. of N "AN" WELL NO.	4 UNIT P	S 22	T 14-S	R 33 - E
DATE WORK PERFORMED 5-24-58	POOL			
This is a Report of: (Check appropriate	block) X	Results of	Test of Ca	sing Shut-off
Beginning Drilling Operations		Remedial V	Vork	
Plugging	Other			
Detailed account of work done, nature and	d quantity of m	aterials us	sed and res	ults obtained.
	4150' sing Set 0 36	531		
Ran 4131' 8 5/8" OD Casing set 8 Incor and 200 sacks Regular. Pl	@ 4150' and clug	emented v 5-23-58.	vith 7000 Cement o	sacks :irculated.
Tested 3 5/8" OD Casing with 150 12:30 A.M. 5-24-58. Tested OK. casing with 1500 PSI for 30 minutested OK.	 Orilled ca 	ement and	retested	8 5/8"
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C	Prod. Int.		Compl Date	***************************************
Perf Interval (s)				
Open Hole Interval Produc	ing Formation	(s)		
RESULTS OF WORKOVER:		BEFOR	E AI	FTER
Date of Test		****		
Oil Production, bbls. per day			-	
Gas Production, Mcf per day			<u> </u>	
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by				
OIL CONSERVATION COMMISSION Name	I hereby cert above is true my knowledg Name	tify that the		-
Title		Held Fore	man	ge_
Date	~ '/ 7'	HE TEXAS		·
	- •	المافقط المستحدد		

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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY THE TEXAS COMPANY P. O.		HOBE, NEW MEXICO		
(Add	ress)			
LEASE St. of N.M. "AN" WELL NO.	4 UNIT P	S 22 T	14-S R 33-E	
DATE WORK PERFORMED 5-16-58	POOL	Saunders		
This is a Report of: (Check appropriate b	olock) X	Results of Tes	t of Casing Shut-off	
Beginning Drilling Operations	Remedial Work			
Plugging	Other			
Detailed account of work done, nature and	l quantity of m	aterials used	and results obtained.	
TD	96년 5 -14-58			
	- , -			
Ran 345' 13 3/8" OD Casing set a Neat Cement, 5-15-58. Cement did casing with 225 sacks Incor and 5 10 sacks, 5-15-58.	not circula	te. Filled	behind 13 3/8"	
Tested 13 3/8" OD Casing with 150 5-16-58. Tested OK. Drilled out 30 minutes from 10:30 to 11:00 A.	cement and	retested wit		
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD	Prod. Int.		npl Date	
	il String Dia	· ·	ring Depth	
Perf Interval (s)				
· · · · · · · · · · · · · · · · · · ·	ing Formation	(s)		
RESULTS OF WORKOVER:	,	BEFORE	AFTER	
Date of Test				
Oil Production, bbls. per day				
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by				
	T 1 - 1		npany)	
OIL CONSERVATION COMMISSION	-	and complete	formation given to the best of	
Name 1 - 17 1 - 1/4/L	Name (Valle	Come Al	
Title	Position	Field Forer		
Date The Sale Care	Company	THE TAXAS (