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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State 89019	
7. Unit Agreement Name	
NONE	
8. Farm or Lease Name	
New Mexico "AN" State	
9. Well No.	
5	
10. Field and Pool, or Wildcat	
Saunders	
12. County	
Lea	


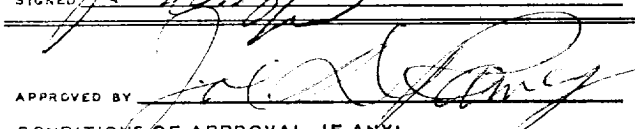
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
TEXACO Inc.	
3. Address of Operator	
P. O. Box 728 Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 14-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4198 (GR)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well.

1. Pulled rods and pump.
2. Perforated 5 1/8" OD casing W/1 Jet shot per ft. 9758'-9764', 9786'-9794', 9800'-9806', 9834'-9844', 9854'-9858'.
3. Ran retrievable bridge plug and packer. Set BP @ 9870' and dump 2' of sand on plug.
4. Set packer @ 9754'.
5. Acidize perfs 9758'-9858' W/5000 gals 15% NE in 5-1000 gals stages W/6 ball sealers between stages, preceeding acid W/30 Balls.
6. Pulled BP and Packer.
7. Swab Well.
8. Well ASD. Held for Secondary Recovery February 26, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Assistant District Superintendent	DATE February 27, 1968
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		