NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Lease State Date Work Pe May 31, Beginni Pluggin		Pool	!				
State Date Work Pe May 31, Beginni Pluggin	rformed		!	t Letter	Section Township	idland, Tex s	iS ≷ange
May 31, Beginni Pluggin		Paul	5	I	1 1 -	4-S	33-E
Beginni Pluggin	1960			egit, et dominario plateramento en	County		
Pluggin		Saunder	2 <u> </u>	Name () and (Lea	popular e restriction processo processo de del compresso de la compression de la compression de la compression	SOMMAN ANTHONOUS AND ANTHONOUS AND ANTHONOUS ANTHONOUS ANTO A TO
Pluggin					appropriate block)		and the second s
	ng Drilling Operacion		ing Test and Ce tedial Work	ment Job	Cther ((Explain):	
	gount of work done, no						Annual Control of the second s
Collar fo 3772' and 3772' 1	i pulled. Ran	tut casing at 1 3776' of 5-1 100' of 2" 0.E	1970' and] ./2" O.D. co). tubing.	pulled asing a Ran co	5-1/2" O.D. and screwed is ambination st	casing. Bac nto 5+1/2" 0 ring of 2" a	k off casing at
Witnessed by		FIL! IN BEL	Position OW FOR REM	FOLAL W	Company ORK REPORTS () N 1 57	
		1166 87 66 66	ORIGINAL			7 - 9 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	The acceptance and processing contracting and acceptance of the ac
D F Elev.	DF Elev. T D			PBTD		Producing Interval Completion Date	
4213	31	10,000	9,998)	9741'	to 99401	11-19-58
Tubing Diam 2"	eter	Tubing Depth	99601		ng Diameter 1 /2"	Oil String 99	Depth 87
Perforated In 9741° to Open Hole In	9746', 9816'		901 to 9896	Produci:	ng Formation(s) 41' to 9940'		
Test	Date of Test	Oil Production BPD	Gas Produ MCFF		Water Production BPD	GOR Cubic feet/Bl	Gas Well Potential MCFPD
Before	2-1-60	33	24	<u> </u>	2 8	721	
Workover	Į.	40	13		20	327	
After Workover	5-31-60				1		taring a state of the contract
After	, 	ATTON COMMISSION	4		best of my knowle		above is true and complete