

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCA	TE WELL CO										
Th	e Texas	Company or Or	erator)	*******	State of New Mexico "AN"						
Well No	5								NMPM		
		•	-		•	•	_		County		
									line		
									2l ₄ , 1958		
_				-		-			, 1922		
	-							7			
				_				*	••••••		
		at Top of Tub	_		<u>170'</u>	The inf	ormation given	is to be kep	t confidential unti		
	Salimal J	k .7	15								
				OI	L SANDS OR Z	ones					
No. 1, from	9741		to 9746		No. 4	, from	9930	to	99110		
No. 2, from	9816		.to	9824		from	***************************************	to	••••		
No. 3, from	9890	*****************	.to	9896	No. 6	from	•••••	to.,	••••		
Dri	lled wit	th Rotary	tools	and no	erkst orte r	tested.		4			
					Water rose in hole						
							fore				
•									••••••••••••		
,									•••••••••••		
•											
No. 4, from	***************************************		••••••	to	***************************************	••••••	feet	*****************			
	· .				CASING RECO	B.ID					
SIZE	WEIG PER F		V OR ED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIO	NR	PURPOSE		
13 3/8#	1.8	<i>u</i> v		3461	Tambel						
8 5/8				1155°	Larkin Larkin	None None	97\1 -97 \ 9816 - 98	·	roduction roduction		
5 1/2"			ed	99871	Baker	None	9890-989	96 P	roduction		
	<u> </u>			· · · · · · · · · · · · · · · · · · ·			9930-9 9	<u> 10 </u>			
				MUDDING	AND CEMENT	NG RECORD					
SIZE OF				o. sacks	METHOD		MUD	AM	OUNT OF		
HOLE	CABING	SET		CEMENT	USED	G	RAVITY	M1	JD USED		
17½# 11 #	13 3/8" 8 5/8"	11691	240		Howco						
7 7/8		100001	40		B J Inc.						
			1								
			RI	CORD OF	PRODUCTION A	ND STIMULAT	TION				
		(Record	the Pro	cess used, No	o. of Qts. or Gal	s. used, interval	treated or shot.)			
Acidise	casing	perf (4 j	et sh	ots per	rt) 9741-971	6 with 250	O gals reg	ular 15%	acid.		
Acidise	casing	perf (h 1	et sh	ota per	rt) 9816-98	li with 200	O mala rem	olar 15%	acid		
					(t) 9890 - 989						
vergrae	Casing	berr /4 J	ec su	os per	167 7070-70	O WIGH ZOU	o gais reg	mar 15%	acid.		
Acidize	casing	perf (4 j	et sh	ots per	rt.) 9930-991	0 with 200	0 gals reg	ular 15%	acid.		
Result of Pro	oduction Stir	mulationPu	mped	58BOan	1.80 BW on 2	hr PT.	GOR-876,	lravity	43.5,		
Ending	November	• 19, 1958			******************						

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Capie tool	10 11/040		feet to						feet.
	is were use	4 11UIII		PRODUCTION					
Put to De	oducina 1	lovember	r 19						
			during the first 24 hours was.			barro	els of lieu	aid of which	42 % was
OIL WEI			% was emulsion						
		•	3.5			water,	and		was scument. II.I.I.
		-						None	, , ,
GAS WEI			during the first 24 hours was.			I,C.F. plu	8	notte	barrels of
			rbon. Shut in Pressure None						
	•		.None						ī .
PLEA	ASE INDI	CATE BE	LOW FORMATION TOPS Southeastern New Mexico	(IN CONFOR	RMANC	E WITH	GEOGR		CTION OF STATE):
T. Anhy	, 160	001		nian			Т.		
T. Salt	171	17!	T. Siluri	an					and
				oya					
	-		-	ee					
				burger					
•	-			Vash					
				ite			_		
	-						_		

				•••••					
T. Miss.				RMATION 1			т.	•	
From	To	Thickness	Formation		From		Thickness in Feet		Formation
		in Feet						Hz.	
0 290	290 365	290 75	Caliche & Surface Red Bed	110	soker -	set a	DST; 9750	7-	5' Section. Ran
365 575	1575	1210 142	Red Bed	tı	wo pa	ckers,	no wat	er blanke	t. Ran shut in
575 71 7	1717 3071	1354	Anhydrite Salt, Anhydrite	13		_	l .		pen 4 hrs with O min Final shut
)71 12	4112	1011	Anhydrite	i	n. To	ol ope	ned wi	th good bl	ow of air. Gas t
L70	7887	58 3717	Lime Lime	Si Re	ecove ecove	e in . red 10	lo min	No fluid	to surface.
\ ^	7964	77	Shale				DU " (3).[TTTILL WILL	סעטי איז אוויס יטעס
	8261	297			il cu	t dril	ing m	ud, and 45	640 of Heavy
164	10000	,	Lime & Shale	w:	il cu ith d	t dril	ing m	d, and 45	Of of oil cut OO MCF per day.
164 161	10000	1739	Lime & Shale	w: Te Hy	il cu ith d emper ydro	t drili rlg mus ature out 470	ing m , gas f hole O lbs	id, and 45 flow 63,2 150°. H 30 min i	O' of oil cut OO MCF per day. ydro in 4760 lbs ntial shut in
964 961 9000	10000	1739 TD		w: Te Hy pa	il cu ith d emper ydro ressu	t drill rlg mus ature o out 470 re 2800	ing model, gas of hole of lbs.	id, and 45 flow 63,2 150°. H 30 min i 30 min fi	O' of oil cut OO MCF per day. ydro in 4760 lbs ntial shut in nal shut in pr.
964 261 2000 2998		1739 TD PB	Line	Te Hy po 21	il cu ith d emper ydro ressu 180 1	t drill rlg mus ature o out 470 re 2800 os. in:	ing model, gas of hole of lbs.	d, and 45 flow 63,2 150°. H 30 min i 30 min fi 10w pr. 2	O' of oil cut OO MCF per day. ydro in 4760 lbs ntial shut in
964 961 9998 Ll meas	urement	1739 TD PB s from		Te Hy po 21	il cu ith d emper ydro ressu 180 1	t drill rlg mus ature o out 470 re 2800 os. in:	ing m i, gas of hole 0 lbs. lbs. lbs.	d, and 45 flow 63,2 1500. H 30 min i 30 min fi low pr. 2 complete 1	O' of oil cut OO MCF per day. ydro in 4760 lbs ntial shut in nal shut in pr. 20 lbs. Final
964 261 2000 2998 L1 meas	urement	1739 TD PB s from	Lime rotary table or 1	Te Hy pr 21 fill	il cu ith d emper ydro ressu 180 1 low p	t drill rlg mus ature out 470 re 2800 bs. in: r. 440	ing mil, gas of hold of lbs. o	d, and 45 flow 63,2 150°. H 30 min fi 30 min fi clow pr. 2 complete 1	0° of oil cut 00 MCF per day. ydro in 4760 lbs ntial shut in nal shut in pr. 20 lbs. Final 1:30 P.M. 9-21-5
264 261 2000 2998 1 meas 2000 gr 2#3. Te min IS	ourement ound le	TD PB s from vel. rom 988 ol op w	rotary table or 15-10000, 115' Secti	Te Hy pr 21 ff on. Pr GTS— to	il cu ith d emper ydre ressu 180 l low p acker	t drill rlg mus ature out 470 re 2800 bs. in r. 440 set at ckers.	ing mil, gas of hole O lbs. Itial lbs. DST; 9845	id, and 45 flow 63,2 150°. H 30 min i 30 min fi complete 1 72 Tested ter blanke	O' of oil cut OO MCF per day. ydro in 4760 lbs ntial shut in nal shut in pr. 20 lbs. Final 1:30 P.M. 9-21-5 40 Section. Ran t. Ran shut in
261 261 2000 2998 11 meas pove gr 1#3. Te min IS	ound lested fi SIP. Too i conti	TD PB s from vel. rom 988 ol op w	rotary table or 15-10000, 115' Sectifood blow of air.	on. Program to the st.	il cuith dith demper ydro ressu 180 llow packer wo paools	t drill rlg mus ature out 470 re 2800 bs. in: r. 440 set at ckers. by Howe	ing mil, gas of hole of lbs. o	d, and 45 flow 63,2 150°. H 30 min i 30 min fi low pr. 2 complete 1 72 Tested er blanke	of of oil cut OO MCF per day. ydro in 4760 lbs ntial shut in nal shut in pr. 20 lbs. Final 1:30 P.M. 9-21-5 40 Section. Ran t. Ran shut in min with 30 min
261 261 2000 2998 Il meas 200ve gr #3. Te min IS nin and tt tool Ild up.	ourement ound leasted fr SIP. Too i contin open 2	TD FB s from vel. on 988 ol op walled w/2 hrs alled out	rotary table or 1 5-10000, 115' Secti /good blow of air. fair blow thru-out ad shut in for 30 m 800' of GCM with s	on. Process to to the test. in. light	il cuith d emper ydro ressu 180 1 low p acker wo pa ools nitia pen w	t drill rlg mus ature out 470 re 2800 bs. in: . 440 set at ckers. by Howell shut ith fer	ing mil, gas of hold of lbs. tial lbs. DST; 9845 No wat of Tool in and bubbl	flow 63,2 150°. H 30 min i 30 min fi low pr. 2 complete 1 72 Tested ter blanke 1 30 min f les of air	of of oil cut OO MCF per day. ydro in 1,760 lbs ntial shut in nal shut in pr. 20 lbs. Final 1:30 P.M. 9-21-5 40 Section. Ran t. Ran shut in min with 30 min inal shut in. To and died. Opens
261 261 2000 2998 1 meas 200ve gr 2#3. Te min IS 1 min and 1 tool 1 ld up.	ound lested from the continuous open a Reverse oil.	TD PB s from vel. com 988 ol op welled w/s hrs alled out	rotary table or 1 5-10000, 115' Secti /good blow of air. fair blow thru-out ad shut in for 30 m 800' of GCM with s 0 1b. FSIP-1550 lb.	on. Programme to the state of t	il cuith d ith d emper ydre ressu 180 l low p acker wo pa ools nitia pen w y pas	t drill rlg mus ature out 470 re 2800 bs. in r. 440 set at ckers. by Howe ith fer s and	ing mi, gas of hold of lbs. lbs. ltial lbs. DST; 9845 No wai to Tool in and bubble-ope	id, and 45 flow 63,2 150°. H 30 min fi 30 min fi complete 1 2 Tested ber blanke 1 30 min f 1 and 1 an	of of oil cut 00 MCF per day. ydro in 4760 lbs ntial shut in nal shut in pr. 20 lbs. Final 1:30 P.M. 9-21-5 40 Section. Ran t. Ran shut in min with 30 min inal shut in. To and died. Opene or 15 min.
261 261 2000 2998 1 meas 2000 gr 1#3. Te min IS min and 1t tool 1ld up. 1cc of	ound lested from the continuous open a Reverse oil. IN	TD PB s from 988 ol op walled w/2 hrs alled out IP-290 lb. FF-	rotary table or 1 5-10000, 115' Secti /good blow of air. fair blow thru-out ad shut in for 30 m 800' of GCM with s	on. Page to train. It is in the strain of th	il cuith d ith d emper ydro ressu 180 l low p acker wo pa ools nitia pen w y pas o res f oil	t drill rlg mus ature out 470 re 2800 bs. in r. 440 set at ckers. by Howe ith fer s and r ults. I or gas	ing mil, gas of hole of lbs. lbs. lbs. DST; 9845 No was of Tool in and bubbs e-oper ecover	d, and 45 flow 63,2 150°. H 30 min i 30 min fi low pr. 2 complete 1 2 Tested cor blanke open 30 30 min f les of air med tool f red 105° d ter. Hydr	of of oil cut OO MCF per day. ydro in 4760 lbs ntial shut in nal shut in pr. 20 lbs. Final 1:30 P.M. 9-21-5 40 Section. Ran t. Ran shut in min with 30 min inal shut in. To and died. Opens or 15 min. rlg mud. No show o pr. in 4730 lb
oove grant of the state of the	ound lested from the continuous open a Reverse oil. IN	TD PB s from 988 ol op welled w/2 hrs a med out IP-290 lb. FF-	rotary table or 1 5-10000, 115' Secti /good blow of air. fair blow thru-out and shut in for 30 m 800' of GCM with s 0 lb. FSIP-1550 lb. 380 lb. Hydro Pr. In	on. Page to train. It is in the strain of th	il cuith d ith d emper ydro ressu 180 l low p acker wo pa ools nitia pen w y pas o res f oil	t drill rlg mus ature out 470 re 2800 bs. in r. 440 set at ckers. by Howe ith fer s and r ults. I or gas	ing mil, gas of hole of lbs. lbs. lbs. DST; 9845 No was of Tool in and bubbs e-oper ecover	d, and 45 flow 63,2 150°. H 30 min i 30 min fi low pr. 2 complete 1 2 Tested er blanke open 30 30 min f les of air red tool f red 105° d ter. Hydr	of of oil cut OO MCF per day. ydro in 1760 lbs ntial shut in nal shut in pr. 20 lbs. Final 1:30 P.M. 9-21-5 40 Section. Ran t. Ran shut in min with 30 min inal shut in. To and died. Opens or 15 min. rlg mud. No show o pr. in 1730 lb o shut in pr. O lbs. FFP-90 lb
261 261 260 2998 1 meas 2000 gr 2#3. Te min IS min and 2t tool 11d up. 13cc of 5 lb. I	ound lested from the continuous from the conti	TD PB s from 988 ol op word w/2 hrs a sed out SIP-290 b. FF- at-1800	rotary table or 1 5-10000, 115' Secti /good blow of air. fair blow thru-out and shut in for 30 m 800' of GCM with s 0 lb. FSIP-1550 lb. 380 lb. Hydro Pr.In 1b. Comp 2:30 AM 9 ATTACH SEPARATE S	on. Programme to the state of t	il cuith d ith d emper ydro ressu 180 l low p acker wo pa ools nitia pen w y pas o res f oil	t drill rlg mus ature out 170 re 280 bs. in r. 140 set at ckers. by Howe ith fet and it or gat NAL SPA	ing miles and partial in the control of the control	d, and 45 flow 63,2 150°. H 30 min i 30 min fi low pr. 2 complete 1 2 Tested cr blanke open 30 30 min f les of air red tool f red 105° d ter. Hydr	of of oil cut OO MCF per day. ydro in 4760 lbs ntial shut in nal shut in pr. 20 lbs. Final 1:30 P.M. 9-21-5 40 Section. Ran t. Ran shut in min with 30 min inal shut in. To and died. Opene or 15 min. rlg mud. No show o pr. in 4730 lb n shut inppy 0 16 plte 7:30 PM 9-2
261 261 260 2998 Ll meas 2000 gr #3. Te min IS nin and ft tool lld up. 100 of 5 lb. I	ound lested from the continuous open a reversion of the continuous open a reversion open a	TD PB s from vel. rom 988 ol op welled w/s hrs as sed out SIP-290 b. FF- ut-4800	rotary table or 1 5-10000, 115' Secti /good blow of air. fair blow thru-out nd shut in for 30 m 800' of GCM with s 0 1b. FSIP-1550 1b. 380 1b. Hydro Pr.In 1b. Comp 2:30 AM 9	on. Profit of the state of the	il cu ith d emper ydre ressu 180 l low p acker wo pa ools nitia pen w y pas o res f oil	t drill rlg mus ature out 170 re 2800 bs. in r. 1410 set at ckers. by Howe l shut ith fer and ith or gas and correct	ing miles as for hold of lbs. It is a los. I	id, and 45 flow 63,2 150°. H 30 min i 30 min fi low pr. 2 complete 1 2 Tested ter blanke open 30 i 30 min f les of air ned tool f red 105° d ter. Hydr bear Hydr Com of the well and	of of oil cut OO MCF per day. ydro in 1760 lbs ntial shut in nal shut in pr. 20 lbs. Final 1:30 P.M. 9-21-5 40' Section. Ran t. Ran shut in min with 30 min inal shut in. To and died. Opene or 15 min. rlg mud. No show o pr. in 1730 lb of 15s. FFP 90 15 plte 7:30 PM 9-2 all work done on it so far
0000 1998 1 meas 1 meas 1 meas 1 min IS 1 min IS	ound lested from the continuous open a reversion of the continuous open a reversion open a	TD PB s from vel. rom 988 ol op welled w/s hrs as sed out SIP-290 b. FF- ut-4800	rotary table or 1 5-10000, 115' Secti /good blow of air. fair blow thru-out ad shut in for 30 m 800' of GCM with s 0 1b. FSIP-1550 1b. 380 1b. Hydro Pr. In 1b. Comp 2:30 AM 9 ATTACH SEPARATE S that the information given h	on. Profit of the state of the	il cuith demper ydro ressul 180 l' low packer wo packer	t drill rlg mus ature out 170 re 2800 bs. in r. 1410 set at ckers. by Howe ith fer s and i or gas and correct	ing miles of hold of lbs. It is a lbs. It is	id, and 45 flow 63,2 150°. H 30 min i 30 min fi low pr. 2 complete 1 2 Tested ter blanke open 30 i 30 min f les of air ned tool f red 105° d ter. Hydr bear Hydr Com of the well and	of of oil cut OO MCF per day. ydro in 1760 lbs ntial shut in nal shut in pr. 20 lbs. Final 1:30 P.M. 9-21-5 40 Section. Ran t. Ran shut in min with 30 min inal shut in. To and died. Opene or 15 min. rlg mud. No show o pr. in 1730 lb o lbs. FFP-90 lb plte 7:30 PM 9-2 all work done on it so far November 19, 1

Name F.M. Loop

District Supt.
Position of Title