

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**P.O. Box 352, Midland, Texas**      **November 20, 1958**  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**The Texas Company State "NM" AN**

Well No. **5**, in **NE** **SE**  
1/4 1/4

(Company or Operator)

(Lease)

**"T"** Sec. **22**, T. **14-S**, R. **33-E**, NMPM., **Saunders** Pool

Unit Letter

**Lea**

County. Date Spudded **August 19, 1958** Date Drilling Completed **September 24, 1958**

Please indicate location:

Elevation **4198'** Total Depth **10,000'** FRTD **9,998'**

Top Oil/Gas Pay **9741'** Name of Prod. Form. **Wolfcamp**

PRODUCING INTERVAL -

Perforations **9741' to 9746' ; 9816' to 9824' ; 9890' to 9896' ; 9930' to**

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe **9987'** Depth \_\_\_\_\_ Tubing **9960'** **9940'**

OIL WELL TEST -

Natural Prod. Test: **None** bbls. oil, **None** bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **58** bbls. oil, **80** bbls water in **24** hrs, **0** min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: **None** MCF/Day; Hours flowed **None** Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **See remarks**

Casing Tubing Date first new Press. **2700** Press. **5600** oil run to tanks **November 18, 1958**

Oil Transporter **Texas-New Mexico Pipe Line Company**

Gas Transporter **Warren Petroleum Corporation**

Remarks: **9741' to 9746' acidize with 2500 gals regular 15% acid.**

**9816' to 9824' acidize with 2000 gals regular 15% acid.**

**9890' to 9896' acidize with 2000 gals regular 15% acid.**

**9930' to 9940' acidize with 2000 gals regular 15% acid.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

**THE TEXAS COMPANY**

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

(Signature)

Title **District Supt.**

Send Communications regarding well to:

Name **F.M. Loop**

Address **P.O. Box 352, Midland, Texas**

By: \_\_\_\_\_

Title \_\_\_\_\_