Lease No. 89019

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

CONSERVATION COMMISSION A FE, NEW MEXICO The Texas Company The Texas Company The Texas Company Company or Operator) Well No. 5 I 11 Ine and 660 E LOCATION FROM SECTION LINE) If State Land the Oil and Gas Lease is No. B-9385 If patented land the owner is. Address. We propose to drill well with drilling equipment as follows: Rotary The status of plugging bond is \$10,000 blanket surety bord of Maryland Casualty Co.has been filed with State Geolog Drilling Contractor. Not known at present		For	t Wor			submit 6 Co	-	Au	gu st 5, 195	8	
The Texas Company (Company or operator) (Lease) (Lease)	CONS TA FE	ERVA	TION C	OMMISSI	:)					••••••	
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DDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)	M No property of the state of	K N pose to Hole /2" L1" /8"	J O use the f	P ollowing st Size of Ca 13-3/8 5-1/2 plans bec	trings of C	We intend to formation at a Casing and to Weight per 24# &	complete to an approximation a	his well in the Lower mate depth of	Depth 350 4,170 10,000	s ₄ 3	icks Cement 50 sx.
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FORMATIONS EXPECTED: p of Anhydrite 1,600' Top of Glorieta 5,620' Top of Wolfcamp 9 p of Yates 2,660' Top of Tubb 7.020' Total Depth 10	Ve pro Size of 7-1. f chan DDIT	K N pose to Hole /2" 11" /8" ges in HONA	use the f	P collowing st Size of Ca 13-3/8 8-5/8 5-1/2 plans bec RMATION 2.	trings of 0 sing 311 311 ome advi-	We intend to formation at a C. Casing and to Weight per 24# & cable we will rompletion give FOR Top of	complete to an approximation of the complete to a proximation of t	his well in the Lower mate depth of mate depth of mas indicated: New or Second Hand New New New New immediately. wils of proposed plan of the mass in the mass in the lower second hand in the mass in the lower second hand hand hand hand hand hand hand ha	Depth 350 4,170 10,000	si 3,2,2	10 SX. 00 SX. 00 SX.
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Name The Texas Company
Address P.O.Box 1720, Fort Worth, Texas

NE EXICO OIL CONSERVATION COMMISS

Well Location and Acreage Dedication Plat //DRASS for

Section A.			I	Date August 4 1958
	EXAS COMPANY			w Mexico "AN"
	Unit Letter		Township 1	4 South Range 33 East NMFM
County Lea	reet From SC	outh Line, 6 Elevation 4197.	Podicate	t From East J4 Line d Acreage 40 Acres
Name of Producin	og Formation I.C	ower Wolfcamp	Pool S	
				tlined on the plat below?
Yes X			J	, and a parameter of
				f all the owners been
			otherwise? Yes	No If answer is
	of Consolidation		11	
below:	er to question tw	o is "no," list	all the owners a	and their respective interests
pelow:				
	Owner		Land Desci	ription
				
·	· · · · · · · · · · · · · · · · · · ·			
Section. B				
Section. B				
,				
		,		This is to certify that the
	State of Ne	ew Mexico "AN"		Information in Section A
	m\			alove is true and complete
) !	rne Texas	Co. Lse.		to the best of my knowledge and hellef.
	040	Ac.		21 11 X C A 21 A •
				THE TEXAS COMPANY
'		1		:ator)
		1		
		1		(mepresentative) P.O.Box 1720
		1		Fort Worth 1, Texas
	0.0			Address
	22		40 Ac.	
				This is to certify that the
	o3	€ ₁₃₁₉ +	——3- 660 -	well location shown on the plat in Section B was plotted
			, j	from field notes of actual
				surveys made by me or under
	40 Ac.	40 Ac.		my supervision and that the
			O.	same is true and correct to
			5.	the best of my knowledge and
	1			belief.
	0 1		0 4	Date Surveyed
	1	į		• . • <u>:</u>
	40 Ac.	1	40 Ac.	Registered Professional
<u> </u>	TO AC.	<u> </u>	TO AC.	Engineer and/or Land Surveyor.
390 660 900 132	0 1650 1980 2310 264	0 Z000 IS00	1000 900 O	•
				Certificate No. 1 7
	(See instruct	ions for complet	ing this form or	n the reverse side)