District I P.O. Box 1980, Hobbs, NM 88241-1980

District II

Energy, Minerals and Natural Resources Department

Revised February 10, 1994

Insturctions on back

2040 South Pacheco Santa Fe, NM 87905  C Best 2046, Store Fe, NM 8	P.O.Drawer DD, Artesia	, NM 88211-0719	OIL	CONSE	RVATIO	N DIVISION	1		\$	Submit to Appro	priate District Office		
AMENDED REPORT  Sonta Fe, NM 57505  AMENDED REPORT  REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operation and Adabases  REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operation and Adabases  Middland, Ty 77005-4400  AND A Street, Suffer 104  AND A Street Suffer 104  AN	District III					-					5 Copies		
Control   All   OTTAL   All						<del> </del> 1							
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  ORDITATION Midland Operating Inc. 3300 N. A Street, Suite 104 Midland, X. 77006-4400  Midland, X. 77002		A NM 87504 2088		Santa	re, NIVI8	7505				AMEN	DED REPORT		
General content and address   Gene					: AND ALI	THODIZATIO	N TO	TRANCE	ODT				
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Coll and Gas Transporters   Transporter Young   Transporter Youn	. Ese Code	Producir	ng Method Code	Gas Con	nection Date	C-129 Permit Numb	er is	29 Effective D	ate 1'	C-129 Ex	piration Date		
** Transporter*   ** Transporter*   ** POD   ** OG   ** and Description*    ** OGRO		Transporte	ers	<u> </u>	!	<u> </u>			l				
TEXAS.NEW MEXICO PIPELINE CO P O BOX 5598 TA  DENVER, CO 80217-5568  024650  DYNEGY MIDSTREAM SERVICES, LTD PT 2806208  HOUSTON, TX 77002  Produced Water  Pro	18 Transporter	, manaporte				<sup>20</sup> POD	21 O/G		22	<del></del>	···		
P O BOX 5568 TA  DENVER, CO 80217-5568  024650  DYNEGY MIDSTREAM SERVICES, LTD PT 2806208 G 1000 LOUISIANA, STE. 5800 HOUSTON, TX 77002  Produced Water  POD 2474550  Well Completion Data  Sport Data  Sport Data  Sport Data  Total Length  Data Reveroil  Well Test Data  Well Test Data  Data Reveroil  Well Test Data  Test Date  Well Completion Data  Test Date  Total Length  Approved by: Tatal Length  Tatal Length  Tatal Length  Tibal Pressure  Tatal Length  Tibal Size Approved by: Tatal Length  Tatal Length  Tatal Length  Tatal Length  Tatal Length  Tatal Length  Total Length  Tibal Len		TEVAGA		חוחבי וייב		0474046	_	-	and Desription				
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President    Well Test Data   Sacks Cement   Sacks	2474650												
Hole Size  31 Casing & Tubing Size  32 Depth Set  33 Sacks Cement  34 Date New Oil  45 Date New Oil  56 Cas Delivery Date  57 Choke Size  48 Oil  49 Water  40 Gas  40 Oil CONSERVATION DIVISION  40 Interest Detective true and complete to the best of my onviedge and belief.  41 Approved by:  42 Test Length  58 Tbg. Pressure  59 Cag. Pressure  50 Cag. Pressure  51 Cag. Pressure  51 Cag. Pressure  52 Cag. Pressure  53 Cag. Pressure  53 Cag. Pressure  54 Cag. Pressure  55 Cag. Pressure  56 Cag. Pressure  57 Cag. Pressure  58 Cag. Pressure  59 Cag. Pressure  50 Cag. Pressure  50 Cag. Pressure  50 Cag. Pressure  50 Cag. Pressure  51 Cag. Pressure  52 Cag. Pressure  53 Cag. Pressure  53 Cag. Pressure  54 Cag. Pressure  56 Cag. Pressure  57 Cag. Pressure  58 Cag. Pressure  59 Cag. Pressure  50 Cag. Pre		etion Data											
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Well Test Data	<sup>30</sup> Ho	le Size	31	Casing & Tubing	Size	32	Depth S	Set .	33	Sacks Cement			
Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method 36 I hereby certify that the rules of the Oil Conservation Division have been complied in and that the information given above is true and complete to the best of my owledge and belief.  Approved by:  Title:  Victor Sirgo  le:  President  Test Date 37 Test Length 38 Tbg. Pressure 39 Csg. Pressure 39  OIL CONSERVATION DIVISION  Approved by:  Title:  Victor Sirgo  le:  President  Test Date 37 Test Length 38 Tbg. Pressure 39  Csg. P													
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Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method  Test Method  OIL CONSERVATION DIVISION  Approved by:  Intel Name:  President  O3/03/99 (915) 570-7700  Title:  OGRID #000873 Apache Corporation  Previous Operator Signature:  Printed Name  Finded Name  Finded Name  Previous Operator Signature:  Printed Name  Finded Name			Delivery Date	36 Tee	t Date	37 Test Length	36	8 The Press	ure 39	Ceal	Pressure		
Title:  President  Phone:  03/03/99  Phone:  03/		513 1	·· ·, ====	1.63		. Sat Lengul	1	1 2g. 1 1035		Cay. I	.555416		
Approved by:  Intel Name:  Victor Sirgo  Approval Date:  President  Ite:  O3/03/99  (915) 570-7700  Approval Name of operator fill in the OGRID number and name of the previous operator  OGRID #000873  Approval Name  Printed Name  Title  Date	49 Choke Size	41	Oil	<sup>42</sup> W	/ater	43 Gas	4	4 AOF	45	Test	Method		
Approved by:  Intel Name:  Victor Sirgo  Approval Date:  President  Ite:  O3/03/99  (915) 570-7700  Approval Name of operator fill in the OGRID number and name of the previous operator  OGRID #000873  Approval Name  Printed Name  Title  Date				L									
Approved by:  Intel Name:  Victor Sirgo  Approval Date:  President  Ite:  O3/03/99  Phone:  03/03/99  (915) 570-7700  If this is a change of operator fill in the OSRID number and name of the previous operator  OGRID #000873  Apache Corporation  Previous Operator Signature:  Printed Name  Title  Date	Thereby certify that	the rules of the Oil	Conservation Division t	have been compli	ed		OIL	CONSER	VATION DIVI	SION			
Inted Name:  Victor Sirgo  Ite:  President  Ite:  Phone:  03/03/99  (915) 570-7700  If this is a change of operator fill in the OGRID number and name of the previous operator  OGRID #000873  Apache Corporation  Previous Operator Signature:  Printed Name  Title  Date	nowledge and belief.	/											
ritle:  Victor Sirgo  le:  President  17 this is a change of operator fill in the OGRID number and name of the previous operator  OGRID #000873  Apache Corporation  Previous Operator Signature:  Printed Name  Title  Date	ignature:	1:1	X			Approved by:	$O^{(-1)}$						
Victor Sirgo  Approval Date:  President  Approval Date:  Phone:  03/03/99  (915) 570-7700   If this is a change of operator fill in the OGRID number and name of the previous operator  OGRID #000873  Apache Corporation  Previous Operator Signature:  Printed Name  Title  Date		6660	O. O.	9				1					
President  O3/03/99  Phone: (915) 570-7700  Tit this is a change of operator fill in the OGRID number and name of the previous operator OGRID #000873  Apache Corporation  Previous Operator Signature: Printed Name  Title  Date		1		/		ritle:							
President  1te:	itte:					Approval Date:							
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47 If this is a change of operator fill in the OGRID number and name of the previous operator  OGRID #000873 Apache Corporation  // Previous Operator Signature: Printed Name Title Date	Date:			700									
OGRID #000873 Apache Corporation  Previous Operator Signature: Printed Name Title Date						<u>L</u>			<del></del>				
Previous Operator Signature: Printed Name Title Date					s operator								
イルルは パル・ 次儿食り分 Pamela M. Leighton Regulatory Analyst 2/12/99				1,1				********			III		
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Previous Operator Signature:

## State of New Mexico

Form C-104

Energy, Minerals and Natural Resources Department

Revised February 10, 1994

District If Insturctions on back P.O.Drawer DD, Artesia, NM 88211-0719 **OIL CONSERVATION DIVISION** Submit to Appropriate District Office District III P.O. Box 2088 5 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pacheco Santa Fe, NM 87505 District IV AMENDED REPORT P.O. Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number **Apache Corporation** 000873 2000 Post Oak Blvd, Suite 100 Reason for Filing Code Houston, TX 77056-4400 CG eff 9/1/98 API Number Pool Code 30-025-01141 SAUNDERS PERMO UPPER PENN 55120 Property Code Well Numbe 16826 **NEW MEXICO -AN- STATE** 6 <sup>10</sup> Surface Location Ut or lot no Section Range Feet from the North/South line East/West line Feet from the County 0 22 660 **14S** 33E S 1976 W LEA " Bottom Hole Location Range Lot. Idn Feet from the North/South line Feet from the Fast/Mest line County Lse Code Producing Method Code Gas Connection Date C-129 Permit Number 29 Effective Date C-129 Expiration Date S III. Oil and Gas Transporters 19 Transporter Name POD 21 O/G OGRID and Address and Desription 022628 TEXAS-NEW MEXICO PIPELINE CO 2474610  $\overline{\circ}$ P O BOX 5568 TA DENVER, CO 80217-5568 DYNEGY MIDSTREAM SERVICES, LTD PT 024650 2806208 G 1000 LOUISIANA, STE. 5800 HOUSTON, TX 77002 IV Produced Water POD 24 POD ULSTR Location and Description 2474650 V. Well Completion Data Spud Date 26 Ready Date 28 PBTD Hole Size 31 Casing & Tubing Size 32 Depth Set Sacks Cement VI Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure Csg. Pressure Choke Size Oil Water Test Method  $^{46}$  I hereby certify that the rules of the Oil Conservation Division have been complied OIL CONSERVATION DIVISION with and that the information given above is true and complete to the best of my CHOMAL AND TO (元)(137)。 Approved by E. C. Title Pamela M. Leighton Approval Date: Regulatory Analyst Date: Phone 10/3/98 713-296-7120 47 If this is a change of operator fill in the OGRID number and name of the previous operator

Printed Name

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

74

Operator Name and Address

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

<u>DISTRICT IV</u> P.O. Box 2088, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

<sup>2</sup> OGRID Number

☐ AMENDED REPORT

APACHE	CORPORA	ATION								0008	373	
SUITE 200	COLN STR 00 CO 80203										Filing Code date 03/01/95	
300	Number 02501141				SA	<sup>5</sup> Pool Na UNDERS PERM		PENN			<sup>6</sup> Pool 59	Code 5120
<sup>7</sup> Pt	roperty Code	e C				8 Property					9 We	ell No.
ll. 10 Surfac	ce Location	nn	<del></del>			NEW MEXICO	7-AN- 517	AIE.			· · · · · · · · · · · · · · · · · · ·	6
UI or lot no.	Section 22	Township 14S	Range 33E	Lot.ldn	Fee	et From The 660	North/So		Feet From The		West Line	County
11 Botton	n Hole Lo	cation	<del>-                                    </del>				<u> </u>					
UI or lot no.	Section	Township	Range	Lot.ldn	Fee	et From The	North/Sc	outh Line	Feet From The	East∧	West Line	County
Lse Code	<sup>13</sup> Producir	ng Method Co		nnection Date 0/19/66	15	C-129 Permit	Number	16 (	C-129 Effective Date	<u> </u>	<sup>17</sup> C-129 E	xpiration Date
[]]. Oil and	d Gas Tra	insporters						<del> l</del>			. I	
18 Transport OGRID	ter	19	Transporter Na and Address	me		<sup>20</sup> POD	)	<sup>21</sup> O/G		<sup>22</sup> PO	D ULSTR Loc	eation
022628			W MEXICO PIF TA DENVER (	ELINE CO F		24746	10	0		and	d Description	
024650	w	ARREN PE O BOX	TROLEUM CC (1589 TULSA)	ORPORATIO OK 74102	N P	28062	80	G				
V. Produci	ed Water			·								
<sup>23</sup> F			<del></del>			<sup>24</sup> POD	ULSTR Lo	cation and	Description			
<del>-</del>	74650			<del>.</del>							<del>_</del>	
	ompletion oud Date	Data	26 Ready Dat			<sup>27</sup> Total Dept		1	<sup>28</sup> PBTD		29	
			·- ·- · · · · · · · · · · · · · · · · ·								Perfo	orations
30	HOLE SIZE		31 CA	SING & TUBIN	IG SIZI	=	32	DEPTH SE	7	33	SACKS CEM	ENT
I. Well Te												
34 Date Ne	ew Oll		Delivery Date	<sup>36</sup> Da	te of T	est	37 Length		<sup>38</sup> Tubing Pre	ssure	39 Casir	ng Pressure
<sup>40</sup> Choke	Size	41 (	Dil - Bbls.	42 Wate	er - Bbl	s.	<sup>43</sup> Gas -	MCF	44 AOF		<sup>45</sup> Test	Method
Division have I	been complied	d with and that	is of the Oil Consent the information give wiedge and belief.				pproved ು	By:	ONSERVAT	RRY SE		N
Printed Name Title Pern	Al E	Buron n Manager					•	D-4-		23	1995	
Date	2/28/	45_	Telephor	ne 713	-296-		pproval	∪ate: 				
			RID number and na	me of the previo	us oper	ator						
1EX/		Operator S		Printed	Name	RUSSELL P		<del></del>		tle		Date
_		مرمعن	140			NUSSELL P			S	enior E	ngineer	2/15/95

## Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Minerals and Natural Resources Department Ene

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I	T	<u>O TRA</u>	NSP	ORT OIL	AND NA	TURAL GA	S Walk	PI No	<del></del>			
! Operator									30 025 01141 OK			
Address							<u> </u>			<del></del>		
P. O. Box 730 Hobbs, New	Mexico	88240	-252	8			<del></del>					
Reason(s) for Filing (Check proper box)			<b>.</b>			x ( <i>Please expla</i> FECTIVE 6-						
New Well	Oil (	Change in	Dry G		Er	FECTIVE 0-	-1-51					
Recompletion	Casinghead	_	Condet									
change of operator give name	co Inc.	P. O.	Box	730 H	obbs. Nev	w Mexico	88240-25	28				
ad address of previous operator			<u> </u>		<u> </u>							
I. DESCRIPTION OF WELL A	AND LEA	SE Well No.	Doel N	isma Includi	ng Formation		Kind o	f Lease	Le	use No.		
REW MEXICO AN STATE		e en vo			RMO UPPE	R PENN	State, I	Federal or Fee	54363	0		
ocation												
Unit Letter O	660		Feet F	rom The SO	UTH Lie	and1976	Fo	et From The	EAST	Line		
00	. 14	•		33E	N.T	мрм,		LEA		County		
Section 22 Township	14		Range	-002	, N	virm,	<del></del>			County		
. DESIGNATION OF TRAN	SPORTER	R OF O	IL AN	D NATU	RAL GAS							
ime of Authorized Transporter of Oil	<b>'</b>	or Conden	sale		Address (Un	e address to wh						
exas New Mexico Pipeline C			D	Con [	I	e address to wh						
me of Authorized Transporter of Casing Warren Petroleu	mess Gas m Corpor	ation	or Dry	eac.		P. O. Box						
vell produces oil or liquids,		Sec.	Twp.	Rge.	is gas actual	y connected?	When	?				
location of tanks.	M	22	148		<u> </u>	YES	!	10	/19/66			
is production is commingled with that i	from any other	er lease or	pool, gi	ve comming	ling order num	ber:						
COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	1	i		i	<u> </u>	<u>i</u> _	ļ	İ	<u> </u>		
s Spudded	Date Comp	I. Ready to	o Prod.		Total Depth			P.B.T.D.				
	) ( )	. A E			Top Oil/Gas	Pay		Tubing Depth				
ations (DF, RKB, RT, GR, etc.)	Name of Pr	ooucing r	OHIMA	ı		•						
rations	<u> 1</u>				I	Depth Casing Shoe						
					CEMENT	NG RECOR			SACKS CEMI	NT		
HOLE SIZE	CAS	SING & TI	UBING	SIZE	<del> </del>	DEFINSCI		<del> </del>	SHORE CERT			
			ADIY		<u> </u>			ــــــــــــــــــــــــــــــــــــــ				
EST DATA AND REQUES WELL (Test must be after r	ST FOR A	LLOW	ABLE	b I oil and mus	the equal to a	r exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)		
WELL (Test must be after r	Date of Ter		oj iode	04 6/23 //40	Producing N	lethod (Flow, po	ump, gas lift,	etc.)				
								Choke Size				
of Test	Tubing Pre	sure			Casing Pres	ente		CHORD OIL				
D. J. D. de Terr	Oil - Bbls.				Water - Bbl			Gas- MCF				
Prod. During Test	Oil - Bois.											
WELL	1											
WELL Prod. Test - MCF/D	Length of	Test			Bbis. Conde	Bbls. Condensate/MMCF			Gravity of Condensate			
1102 100 11011								2.3.6				
Method (pitot, back pr.)	Tubing Pre	soure (Shu	n-iu)		Casing Pres	sure (Shut-in)		Choke Size				
	1		DI 7 :	NOR	<b>-</b>							
PERATOR CERTIFIC				NCE		OIL COI	<b>NSERV</b>	ATION	DIVISIO	N		
eby certify that the rules and regu- sion have been complied with and	that the info	rmation gi	ven abo	ve								
ie and complete to the best of my	knowledge a	nd belief.			Dat	e Approve	ed					
J. m. mille	, ,				- 11							
	<u>~</u>	<del></del>			By.	<u>Na. se</u>		····				
K. M. Miller		Div. O		Engr.	- { }		•					
nd Name May 7, 1991		915-	Tide -688-	4834	Title	<b>=</b>			<del> </del>			
may 1, 1331			lephone									

STRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.