## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

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TEXACO	Inc.		<del></del>					dland, Te	Range	
.ease			Well No.	Unit L	etter		Township		Kange	33 - E
	<u>New Mexico "</u>		6			22	l <u>ll –</u> County	_S	<u> </u>	<u> </u>
ate Work Perf		Pool				ľ	Lea			
April 3	0. 1961	Saunders	S A REPOR	T OF: (C	heck a	bbrobria				
	D 1111 O		asing Test				Other (Ex	plain):		
Beginning	g Drilling Operatio		•		,		<b>-</b> ',	•		
Plugging			kemedial Wo		<del></del>				- <del></del>	
etailed accou	int of work done, n	ature and quantity	y of materia	ls used, a	nd resu	ılts obtai	ned.			
Perforate 9776! to	and tubing. 5 1/2" OD C 9781!. Acid EA. Swab we	asing with a ize with 300	2 Jet Sh 00 gals	ots per 15% L <b>S</b> I	r it.	9759° Swa	to 9703	Re-acadi	to 97 ize wi	773 and ith 1000 gals
Witnessed by Position					Company					
Witnessed by			Positi	on			Company			
Witnessed by										
Witnessed by		FILL IN B	ELOW FO	R REMED		ORK R	Company	NLY		
Witnessed by		FILL IN B	ELOW FO	R REMED		ORK R	EPORTS ON		16.	Date Date
	T D		ELOW FO	R REMED		ORK R	Producing	Interval	i	ompletion Date
D F Elev.	001	10,000'	ELOW FO	R REMED RIGINAL W	ELL C	ORK R	Producing	Interval	D	ec. 1, 1958
D F Elev.	001	10,000 Tubing Depth	ELOW FO	R REMED RIGINAL W	ELL C	ORK R	Producing 97541 teer	Interval	Dep	ec. 1, 1958 th
DF Elev. <u>4</u> 2( Tubing Diame 21	DO f	10,000'	ELOW FO	R REMED RIGINAL W	ELL C	ORK R	Producing 97541 teer	Interval	Dep	ec. 1, 1958
DF Elev. 420 Tubing Diame 21 Perforated Int	cter	10,000 Tubing Depth 9774	ELOW FOI	R REMED RIGINAL W (Ti) 99161	ELL C	ORK R	Producing 97541 teer	Interval	Dep	ec. 1, 1958 th
DF Elev. 420 Tubing Diame 21 Perforated Int	00° ter terval(s) 754° to 9810	10,000 Tubing Depth 9774	ELOW FOI	R REMED RIGINAL W 99161 . (	VELL D	ORK R DATA  ng Diame 5 1/2	Producing 97541 teter	Interval	Dep	ec. 1, 1958 th
D F Elev. 420 Tubing Diame 21 Perforated Int 97 Open Hole Int	terval(s) 754 to 9810	10,000 Tubing Depth 9774	ELOW FOI	R REMED RIGINAL W 99161 . (	Oil Stri	ORK R DATA  ng Diame 5 1/2	Producing 9754! teter	Interval	Dep	ec. 1, 1958 th
D F Elev. 420 Tubing Diame 21 Perforated Int 97 Open Hole Int	00° ter terval(s) 754° to 9810	10,000 Tubing Depth 9774	ELOW FOR	R REMED RIGINAL W 99161 . (	Oil Stri	ORK R DATA  Ing Diamo 5 1/2  Ing Form Volfca	Producing 9754! teter	Interval	Dep	ec. 1, 1958 th
D F Elev. 420 Tubing Diame 21 Perforated Int 97 Open Hole Int	terval(s) 754 to 9810	10,000 Tubing Depth 9774	to 9880	R REMED	Produci WORI	ork R DATA  Ing Diame 5 1/2  ing Form  Volfcar  KOVER	Producing 9754! teter	Interval	Doing Pep 10	ec. 1, 1958 th
D F Elev.  420 Tubing Diame 21 Perforated Int 97 Open Hole Int	terval(s) 754 to 9810 terval one  Date of Test	10,000 Tubing Depth 9774 and 9856	to 9880	R REMED RIGINAL W Ti) 9916! . (	Produci WORI	ork R DATA  Ing Diame 5 1/2  Ing Form Volfcar KOVER  Water	Producing 9754 teter tation(s)	Interval  io 9880* Oil Str.	Doing Dep	ec. 1, 1958 th ,000 Gas Well Potentia
D F Elev. 420 Tubing Diame 21 Perforated Int 97 Open Hole Int No Test Before Workover After	cerval(s) 754 to 9810 cerval one  Date of Test  2-1-61	10,000   Tubing Depth 9774	to 9880	R REMED RIGINAL W 9916 1 . ()  ULTS OF MCFPD	Produci WORI	ng Diame 5 1/2' ing Form Nolfcar KOVER Water	Producing 9754 terer  ation(s) mp  Production 3 P D	GOF Cubic feet	Doing Dep	ec. 1, 1958 th ,000 Gas Well Potentia
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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

		Indicate Nature of I	Notice by Checking	Below	
OTICE OF O CHANG	· Intention e Plans	Notice of Intention Temporarily Abando		Notice of Intention to Drill Deeper	
OTICE OF	INTENT ON Vell	Notice of Intention to Plug Back	4	Notice of Intention to Set Liner	
OTICE OF	INTENT:ON	Notice of Intention to Acidize	4	Notice of Intention to Shoot (Nitro)	
	Intention erforate	Notice of Intention (Other) <b>Acidis</b>		Notice of Intention (Other)	
NTA FI	•	TEXACO Inc., I	Place)	Midland, Texas - March (Date)	
	(Company or (	Operator)	Lease	Well No6 in.	(Unit)
<b>発達</b> (40-a		22 , T. 14 <b>-8</b>	R. 33-E ,NMP	M., Saunders	
W	le propose to do t	FULL DETAILS OF PROLLOW INSTRUCTIONS IN the following work to	THE RULES AND	REGULATIONS)	
S. S. A. A. II	te propose to do to to to distribute plug sement. Drill plug erforate with two cidise from 9856-ntervals from 975 ate.	LLOW INSTRUCTIONS IN the following work to at 9830 and cement g and clean out to 1 jets per foot from -9880 with 3000 gal	THE RULES AND increase property retainer at ID. 9759-9763; lons of LST implies and LST implies.	PREGULATIONS)  oduction:  9730 and squeeze with  9768-9773 9776-978  NE 15% acid. Acidise p	]]!.
1. S c 2. P 3. A ii n	te propose to do to tet drillable plug sement. Drill plug sement with two cidise from 9856-ntervals from 975 atc.  Wab each sone sepulace well on pump	LLOW INSTRUCTIONS IN the following work to at 9830° and cement g and clean out to 1 jets per foot from -9880° with 3000 gal 9-9781° with 1000 garately after acidiz, recover load oil,	THE RULES AND increase property increase propert	PREGULATIONS) Deduction:  9730 and squeeze with  9768-9773; 9776-976  WE 15% acid. Acidise; WE 15% acid at slow in  Furn to production.	erforated injection
Proved	te propose to do to tet drillable plug sement. Drill plug sement with two cidise from 9856-ntervals from 975 atc.  Wab each sone sepulace well on pump	LLOW INSTRUCTIONS IN the following work to at 9830° and cement g and clean out to 1 jets per foot from -9880° with 3000 gal 99781° with 1000 garately after acidiz, recover load oil,	TEXACO 1  By  Position Assis	REGULATIONS)  oduction:  9730 and squeeze with  97689773 9776976  NE 15% acid. Acidise p  NE 15% acid at slow in  ourn to production.	erforated injection

Address P.O. Box 352 - Midland, Texas