

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P.O. Box 352, Midland, Texas
(Address)

LEASE State of N.M. "AN" WELL NO. 6 UNIT 0 S 22 T 14-S R 33-E
DATE WORK PERFORMED November 1, 1958 POOL same

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD-4111'

13 3/8" casing set at 365'

Ran 4137' of 8 5/8" casing and set at 4111', and cemented with 2200 Sxs, 4% gel incor & 200 Sx regular, by HOWCO, complete 12:15 P.M. November 1, 1958. Cement circulated.

Tested 8 5/8" casing with 1500 PSI for 30 minutes from 10:15 P.M. to 10:45 P.M. November 2, 1958. Tested O.K. Drilled out cement plug and re-tested with 1500 PSI for 30 minutes from 12:00 to 12:30 A.M. November 3, 1958. Tested O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Name _____

Title _____

Position Assistant District Supt.

Date _____

Company The Texas Company

NEW MEXICO OIL CONSERVATION COMMISSION
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COMPANY The Texas Company P.O. Box 352, Midland, Texas
(Address)

LEASE St. NM "AN" WELL NO. 6 UNIT 0 S 22 T 14-S R 33-E
DATE WORK PERFORMED Sept. 25, 1958 POOL Saunders

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

TD-365'
Spudded 17 $\frac{1}{2}$ " Hole 10-24-58

Ran 347' 13 3/8" OD Casing and set at 365' and cemented with 400 Sx regular neat cement by Howco. 10-25-58. Cement Circulated.

Tested 13 3/8" casing with 800 PSI for 30 minutes from 2:00 A.M. to 2:30 A.M. 10-25-58.

Tested O.K. Drilled cement plug and retested with 800 PSI for 30 minutes from 3:00 A.M. to 3:30 A.M. 10-25-58. Tested O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title _____
Date _____

Name [Signature]
Position Assistant District Supt.
Company The Texas Company