Submit 3 Copies to Appropriate District Office

11.

State of New Mexico

Form C-103 Revised 1-1-89

DATE

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION WELL API NO. DISTRICT I P.O. Box 1980, Hobbs, NM \$824U P.O. Box 2088 30-025-01142 Santa Fe. New Mexico 87504-2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE X FEE 🗌 6. State Oil & Gas Lease No. B-9385 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.) NEW MEXICO "AN" STATE Type of Well: OAS | OF X R Well No. 2. Name of Operator Texaco Exploration and Production Inc. 9. Pool name or Wildox 3. Address of Operator SAUNDERS PERMO UPPER PENN Hobbs, NM 88240 P. O. Box 730 Well Location **EAST** Line 660 Peet From The NORTH Line and 660_ Feet From The _ Unit Letter __A County **NMPM** LEA 33-E 14-S Range Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4213' DF Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **ALTERING CASING** REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: CONVERT TO WATER INJ, ORDER # R-9616 X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 1. MIRU PULLING UNIT. PULL RODS. INSTALL BOP. TAG BOTTOM. TOH LD PROD TBG. 2. CLEAN OUT TO PBTD (9995'). 3. SPOT 200 GALS 15% NEFE ACID FROM 9940-9740. TOH. TIH WITH 5 1/2" PACKER ON WS. SET PACKER AT ±9700 (TOP PERF AT 9757). LOAD BACKSIDE WITH FRESH WATER. TEST CASING TO 300 PSI FOR 15 MINUTES. ACIDIZE PERMO PENN PERFS WITH 5000 GALS 20% NEFE ACID CONTAINING 3% MUTUAL SOLVENT AND 750 LBS ROCK SALT IN GELLED BRINE. SWAB BACK ACID FOR 1 DAY. TOH AND LD WS. 6. TIH WITH 5 1/2" IPC MODEL R PACKER ON 2 3/8" 4.7# L-80 IPC TBG. TEST TBG TO 4000 PSI ABOVE THE SLIPS WHILE TIH. SET PACKER AT ±9700 (TOP PERF AT 9757). LOAD BACKSIDE WITH PACKER FLUID. TEST CASING TO 300 PSI FOR 15 MINUTES WITH NMOCD REPRESENTATIVE PRESENT. 7. PLACE WELL ON INJECTION. I hereby cartify that the information above is gue and complete to the best of my knowledge and belief. TITLE ENGINEER'S ASSISTANT DATE 11/3/92 SIGNATURE **ТЕLЕРНОМЕ NO.** 393-7191 TYPE OR PRENT NAME MONTE C. DUNCAN Orig. Signed by (This space for State Use) NOV 05 '52

TITLE

APTROVED BY . CONDITIONS OF APPROVAL, IF ANY: Goologist