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J.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9385	
7. Unit Agreement Name	
8. Farm or Lease Name	
N.M. 'AN' State	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Saunders Permo Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator
	TEXACO Inc.
3. Address of Operator	
P. O. Box 728, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER A, 660 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 22 TOWNSHIP 14-S RANGE 33-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
4213' DF	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

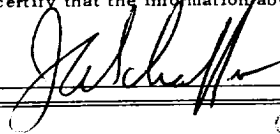
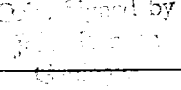
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JCB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and pump.
2. Acidized perforations 9757-9936 down tubing w/ 500 gals. zylene & 1000 gals. 15% NEA, flushed w/ 70 Bbls. formation water.
3. Ran rods and pump, returned to production.
4. On 24 hour test, 12-24-73, pumped 35 BNO, 39 BSW, gravity 41.1, GOR 1685.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 12-27-73
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		