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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fd. <input type="checkbox"/>
5. State Oil & Gas Lease No.
State-89019

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
TEXACO Inc.	8. Farm or Lease Name
3. Address of Operator	New Mexico "AN" State
P. O. Box 728, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	7
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>North</u> LINE, SECTION <u>22</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM.	Saunders
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4213' (D. F.)	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following work on subject well:

1. Pull Rods, tubing and pump.
2. Perforate 5 1/2" od casing w/2 JSPF 9798'-9800', 9815'-9825', and 9894' to 9898'.
3. Run RTTS tool and RBP and acidize from 9894' to 9898' w/ 1000 gals. 15% acid.
4. Swab and test.
5. Reset RTTS tool and RBP and acidize from 9798' to 9825' w/ 2000 gals. 15% acid.
6. Pull RTTS tool and RBP.
7. Run production equipment and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE December 6, 1968

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE DEC 6 1968

CONDITIONS OF APPROVAL, IF ANY: