

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company P.O. Box 352 Midland, Texas  
(Address)

LEASE St. N.M. "AN" WELL NO. 7 UNIT "A" S 22 T 14-S R 33-E  
DATE WORK PERFORMED December 29, 1958 POOL Saunders

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

TD-370'  
Spudded 17 $\frac{1}{2}$ " hole 12:45 A.M. December 28, 1958

Ran 357' of 13 3/8" OD Casing and set at 370' and cemented with 400 Sx regular 2% Calcium Chloride, plug at 350'. Cement circulated. Job complete 1:00 A.M. December 29, 1958.

Tested 13 3/8" OD casing with 800 PSI for 30 minutes from 2:00 to 2:30 A.M. 12-29-58.  
Tested O.K. Drilled cement plug and re-tested for 30 minutes with 800 PSI from 3:00 A.M. to 3:30 A.M. 12-29-58. Tested O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Jim Loo  
Position District Supt.  
Company The Texas Company