#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE	
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MO. OF COPIES RECEIVED	OIL CONSERVATION DIVIS	SION
DISTRIBUTION	P. O. BOX 2088	Form C-103
SANTA FE	SANTA FE, NEW MEXICO 875	Revised 19-1-78
FILE	i sitti i ka	Sa. Indicate Type of Lease
U.1.G.1.		
LAND OFFICE		State X Fee
OFCRATOR		5, State Oil & Gas Lease No.
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OIL X		
The second secon	0THL8-	8. Fam or Louse Name
2. liamo el Operator		<b>i</b>
TEXACO Inc.		New Mexico "AN" State
3. Address of Operator		9. Well No.
P.O. Box 728, Hob)	he NM 88040	8
4. Location of Wall	<u> </u>	10. Field and Paal, o: Vildcat
77 77	200 Nowth 660	Saunders Permo Penn
UNIT ULCCES I	980 FEFT FROM THE <b>NORTH</b> LINE AND 660	LEED LEON STATISTICS MOST LIST
THE East LINE, SECTIO	ON 22 TONNSHIP 14-S RANCE 33	3-E MARM MILLINING
and the second of the second o	gen - Zalay, ayung ayung gan asa asa an	
	15. Flevation (Show whether DF, RT, GR, etc.)	12. County
	4210' (DF)	Lea
16.	Appropriate Box To Indicate Nature of Notice	Retart or Other Para
NOTICE OF IN	HERITOR TO:	SUBSEQUENT REPORT OF:
۲		<b></b>
PERFORM REMEDIAL WORK	PLUG AND ABANDON [] REMEDIAL WORK	ALTERING CASING
TEMPORALLY ABANDON	COMMENCE DEILLIN	G CPNS. PLUC AND ABANDONIMENT
FULL OR ALTER CASING	CHANGE PLANS CASING TEST AND C	EMENT JOB
	OTHER Repa	air casing leak
01458		
	The second secon	
	erctions (Clearly state all pertinent details, and give pertin	ent dates, including estimated date of starting any proposed
work) SEE AUGE 1108.		

1. Rigged up.

2. Set RBP @ 9366'. Test csg w/pkr. Leak between 4912'-5380'.
3. Set cement retainer @ 4882'. Squeeze leak w/100 sx Class "C" Cement containing .6% D-19 followed by 100 sx Class "C" Neat Cement. WOC. DOC. Test liner. Tested OK.

4. Install pumping equipment. Test & place on production.

hereby certify this the information above is true a	nd complete to the bost of my knowledge and belief.	
10 Helduffer	Asst. Dist. Supt.	DATE 7-25-80
Onio Signed box		
Orig. Signed by John Rowan	TILE	DATE
Orig. Signed by John Rowan  DUTTONS OF APPROVACE AND THE	TITLE	

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT ---OIL CONSERVATION DIVISION Form C-103 UISTRIBUTION P. O. BOX 2089 Rovised 10-1-18 SANTA FE, NEW MEXICO 87501 5a. Indicate Type of Lease U.S.G.S. State X Foa LAHO OFFICE 5, State Oil & Gas Lease No. OPERATOR B-9**3**85 SUNDRY NOTICES AND REPORTS ON WELLS THE FORM FOR PROPERTIES TO DRIVE OR TO DESPITE OR PLUG ENGLY TO A DIFFERENT RESERVOIR. THE MARRIEDATION FOR PROMIT - THE FORM C-1011 FOR BUCH PROPOSALS. 7. Unit Agreement Name OIL X s, Farm or Lease Name .. Name of Operator TEXACO Inc. New Mexico 'AN' State Addrags of Operator 9. Well No. 8 P. O. Box 728, Hobbs, New Mexico 88240 10. Field and Pool, or Wildcat 4. Location of Well 1980 660 North Saunders Permo Penn UNIT LETTER \_\_\_ TOWNSHIP 14-S 15. Elevation (Show whether DF, RT, GR, etc.) 12, County 4210' (DF) Lea Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TERFORM REMODIAL WORK PLUG AND ABANDOH COMMENCE DRILLING OPHS. PLUG AND ABANDONMENT HOURARTLY ABANGON CASING TEST AND CEMENT JOS PULL OR ALTER CASING OTHER Repair Casing Leak 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Install BOP. Pull tubing. 1. Rig up. Set RBP @ 5550' & dump 5 sx. 20/40 Sand on plug. 2. Set cement retainer @ 5350'. Squeeze water leak within 5402'-5432' Interval w/100 sx. Low Water Loss Slurry followed by 100 sx. Class 'C Neat cement. WOC. DOC & retainer. Pull RBP. Set pkr @ 9700'. Acidize perforations 9766'-9970' Test. w/6000 gal. 20% HCl & 52 Ball Sealers. Flush w/40 bbls. Treated formation water. 6. Install production. Swab. Test & return to production.

18. I hereby certify that the information above is true and comp	TITLE Asst. Dist. Supt.	DATE	2-20-80
Orig. Signed by  APPROVED BY  Jerry Senton	TITLE	DATE	

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# OIL CONSERVATION DIVISION

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SAHT	APE	SANTA FE, NE	W MEXICO 87501	
FILE			•	Sa. Indicate Type of Lease
U.1.6	.1.			State X Foo
LANC	OFFICE			5. State Oti 6 Gas Lease No.
OPE	TATOR			B-9385
				B-3303
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. 100	NOT USE THIS FORM !	JNDRY NOTICES AND REPORTS OF PLUG FOR PROPOSALS TO BRILL OR TO DEEPEN OR PLUG PLICATION FOR PERMIT -** (FORM C-101) FOR 31	BACK TO A DIFFERENT RESERVOIR.	
ì.				7. Unit Agreement Name
_	X ## [	٦		}
014 ( WELL (				8. Farm or Lease liame
2. Name of	Operator			N.M. "AN" State
TE	XACO Inc.	_		
3. Address	of Operator			9. Well No.
<b>.</b>	O Boy 728	, Hobbs, New Mexico, 88	3240	8
		, Hobbs, New Heartes, oc		10. Field and Pool, or Wildcat
4. Location	of well	1000 Nort	h 660	Saunders Permo Penn
UMIT LE	TTERH	1980 FEET FROM THE NORTH	LINE AND FEET FROM	
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•	East	22 TOWNSHIP 14	I-S 33-E	
THE	LINE	SECTIONTOWNSHIP	KONGE	
mm	mmm	15. Elevation (Show whether	er DF, RT, GR, etc.)	12. County
		4210'		Lea
	77777777	4210	(DE)	1 200 (111111111111111111111111111111111
16.	· C)	neck Appropriate Box To Indicate	Nature of Notice, Report or Ot.	her Data
		OF INTENTION TO:	SUBSEQUEN'	T REPORT OF:
	NOTICE	·		
			al —	ALTERING CASING
PERFORM N	EMEDIAL WORK	PLUG AND ABANDON		
TEMPORARIE	LY ASANDON	· .	COMMENCE CRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR AL	TER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
			OTHER .	
	Shut-ir	ı X		•
			-1	
12 December	• Proposed or Compl	eted Operations (Clearly state all pertinent d	etails, and give pertinent dates, including	estimated date of starting any proposed
work) 5	EE RULE 1103.	, , , , , , , , , , , , , , , , , , , ,		
ביינינים	VC			
REMAR	11.2			
1.	WELL STATUS	- Shut-in		
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_		in in market acons	migal to produce	•
- 3⊷	REASON FOR .	ABANDONIENT - Not econor	mical to broadce	
4.	FUTURE PLANS	S _ Evaluate for remed	dial_work	
			•	·
<b>٢</b>	יייות אם פייער	URE WORKOVER OR PLUGGING -	Second Quarter 1980	
ク•	THE TO UT I UT	NOTIFICATION OF THOUSENED		
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	·		
16. I hereby certify that the information above is true and			4/9/79
Orig. Signed by Jerry Sexton	TITLE	DATE	APR 12 1970
CONDITIONS OF APPROVAULTS ANY: 64	res 4/12/80		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~

Supersedes Old
C-102 and C-103
Effective 1-1-65
5a. Indicate Type of Lease
State X Fee
5. State Oil 6 Gas Lease No.
B-9385
mmminink
7. Unit Agreement Name
8. Form or Lease Name
N.M. "AN" State
9. Well No.
, 8
10. Field and Pool, or Wildcat
Saunders Permo Penn
12. County
Lea
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ALTERING CASING
PLUG AND ABANDONMENT
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Expires 1/13/18

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## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

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	-	no.		Addi	ress P.O. I	lax 352.	Midland, Te	<b>XA6</b>
ase	TEXACO D		Well No.	Unit Lette	and the same of th	Township		Range
State	M. M. MANO	- + J.	8	H	22		<b>,−S</b>	33-8
te Work Perfe	ormed 7 19, 1961	Pool Saund	iera			County <b>L</b>	<b>56.</b>	
	,, 2,, 2,00			T OF: (Chec	ck appropris	ne block)		
Beginning	Drilling Operation	s [] C	lasing Test	and Cement J	ob	Other (	Explain):	
Plugging			Remedial Wo	rk				
tailed accou	nt of work done, na	ture and quantity	y of materia	ls used, and	results obta	ined.	and study, represent an extension system (and disposed surface and an extension problem and description).	
99201 to packer ( bridge ) with 10 product	o 9030' with at 9855'. Ac plug at 9855' 00 gals 15% a ion. r PT well pum - 42.4	1000 gale : ddise perfe , packer at cid. Swab	regular : 9866* • \$ 9755* • acid re	15% acid. to 9890° Acidise sidue. F	with 10 perfs   lace we	ourievan 00 gale 1766° to 11 on pu	15% acid. 3 9768', and	Acidise perfs lug at 9913', Set retrievable 9776' to 9794' ad return to
Top of	Pay - 97761 Pay - 99701	FILL IN B	Position Position	on R REMEDIA	L WORK R	Company EPORTS (	7N1.Y	
Top of	Pay - 97761 Pay - 99701	FILL IN B	ELOW FOR	R REMEDIA		EPORTS (		Completion Date
Tep of Head (itnessed by	Pay - 97761 Pay - 99701		ELOW FOR	R REMEDIA RIGINAL VEL		Products	ONLY  og (aterval  to 9830	Completion Date
Rtn of Street By OF Elev.	Pay - 9776 Pay - 9970 TD	10,000 Tubing Depth	ELOW FOR	R REMEDIA RIGINAL WEL (TI) 9962 •	L DATA String Diam	Producir 98661	ng faterval	<b>7-7-59</b> g Depth
Tep of Standard Stand	Pay - 9776 Pay - 9970 TD	10,000	ELOW FOR	R REMEDIA RIGINAL WEL (TI) 9962 •	L DATA	Producir 98661	ng (aterval <b>to 9830°</b>	7-7-59
Tep of Rtm of Citnessed by F Elev. 1210 Cubing Diame 2-3/8	Pay - 9776 Pay - 9970 TD	10,000 Tubing Depth 985	ELOW FOR	R REMEDIA RIGINAL WEL TD 99621	String Diam	Products (9866)	ng (aterval <b>to 9830°</b>	<b>7-7-59</b> g Depth
F Elev. 1,210  Tubing Diame 2-3/8 Perforated Int	(DF)  ter  erval(s)  9920	10,000 Tubing Depth	ELOW FOR	9890, 98	String Diam  4-1  366 to ducing Ferr	Producte 98661    Producte 98661	ng (aterval <b>to 9830°</b>	<b>7-7-59</b> g Depth
F Elev. 1,210  Tubing Diame 2-3/8 Perforated Int	(DF)  ter  erval(s)  9920	10,000 Tubing Depth 985	ELOW FOR	R REMEDIA RIGINAL WEL TO 99621 OII 98901, 98	String Diam 4-1 366 to ducing Ferr	Products (9866) eter /2" 9870 nation(s)	ng (aterval <b>to 9830°</b>	<b>7-7-59</b> g Depth
F Elev. 1,210  Tubing Diame 2-3/8 Perforated Int	(DF)  ter  erval(s)  9920  T D	10,000 Tubing Depth 985	LI RES	R REMEDIA RIGINAL WEL TO 9962 OIL 9890 Pro-	String Diam 4-1 366 to ducing Form WG	Production 9866 1 9870 1 pation(s)	to 9830	7-7-59 g Depth 6029
OF Elev. 1210  Cubing Diame 2-3/8  Perforated Int	(DF)  ter  erval(s)  9920  T D	10,000 Tubing Depth 985	LI RES	R REMEDIA RIGINAL WEL TO 99621 OII 98901, 98	String Diam 4-1 366 to ducing Form WG	Products (9866) eter /2" 9870 nation(s)	ng (aterval <b>to 9830°</b>	7-7-59 g Depth 6029 Gas Well Potent
Top of the set of the	(DF)  ter erval(s)  9920  T D  Anne  Date of	10,000 Tubing Depth 985	LI RES	R REMEDIA RIGINAL WEL OTI) 9962 OII  9890 Pro-	String Diam 4-1 366 to ducing Form WG	Production Production	g faterval  9830  Oil String	7-7-59 g Depth 6029 Gas Well Potent
F Elev. L210  Tubing Diame 2-3/8 Perforated Int  Test  Before	(DF)  ter  erval(s)  9920  Date of Test  8-31-60	10,000 Tubing Depth 985	LI RES	PROPERTY OF WAS Production MCFPD	String Diam  4-1  366 to ducing Form  ORKOVER  Water	Production BPD	GOR Cubic feet/h	7-7-59 g Depth 6029  Gas Well Potent MCFPD
Tep of Head of Street Server Workover After	Pay - 9776   Pay - 9970   T D   T D   T D   T D   T D   T D   T D   T D   T D   T D   T D   T D   T D   T D   T D   T D   T D   T D D   T D D D D	10,000 Tubing Depth 985	BBO to RES	R REMEDIA RIGINAL WEL TO 9962 OII  9890 Pro ULTS OF W as Production MCFPD 22	String Diam  1-1  366 to ducing Form  ORKOVER  Water  hereby cer	Production BPD	GOR Cubic feet/l 640  1312 information gives	7-7-59 g Depth 6029 Gas Well Potent
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## NEW MALXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## **MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice by	Checking Below	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Weli	Notice of Inte	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Inter to Set Liner	NOITA
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Inter to Shoot (Nitre	
Notice of Intention to Gun Perforate & Acidica X	Notice of Intention (Other)	Notice of Inter (Other)	TION
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO  Gentlemen:			,
Following is a Notice of Intention to	do certain work as described below		
(40-acre Subdivision) /4 of Sec. 22	T 14-S R33-E	NMPM Samders	(Unit)
(40-acre Subdivision)			F001
1. Drill out cement from fluid. 2. Perforate the 4-1/2" : foot. 3. Run a retrievable brid with 1000 gallons; 9% 9794° with 1000 gallon plus 5. Swab acid residue, plus	9962-9980' using reversions from 9967-9970', lige plug and hookwall pare casing perforations 20-9930' with 1000 galles.	rse circulation with 1 9789-9794, and 9776- packer on tubing. with 15% regular acid lons; 9866-9890 with	5779 with 2 jets per
Approved Except as follows:  Approved OIL CONSERVATION COMMISSION	By Positio	n Assistant District Sond Communications res	unerintendent arding well to:
Title		Boy 350 MAland. To	