

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**B-9385**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERATIONS TO BE MADE IN THE SAME OR DIFFERENT RESERVOIR.  
USE THIS FORM FOR OPERATIONS TO BE MADE IN THE SAME OR DIFFERENT RESERVOIR.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator <b>TEXACO Inc.</b>	8. Field or Lease Name <b>New Mexico "AN" State</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, NM 88240</b>	9. Well No. <b>8</b>
4. Location of Well UNIT LINES <b>H</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>22</b> TOWNSHIP <b>14-S</b> RANGE <b>33-E</b> N.M.P.M.	10. Field and Pool, or VHSout <b>Saunders Permo Penn</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>4210' (DF)</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <b>Repair casing leak</b> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up.
2. Set RBP @ 9366'. Test csg w/pkr. Leak between 4912'-5380'.
3. Set cement retainer @ 4882'. Squeeze leak w/100 sx Class "C" Cement containing .6% D-19 followed by 100 sx Class "C" Neat Cement. WOC. DOC. Test liner. Tested OK.
4. Install pumping equipment. Test & place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Bowman* TITLE Asst. Dist. Supt. DATE 7-25-80  
Orig. Signed by  
APPROVED BY John Bowman TITLE Geologist DATE   
CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2028

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-9385

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico 'AN' State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 8
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> <u>Saunders Permo Penn</u>		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4210' (DF)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Casing Leak	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Install BOP. Pull tubing.
2. Set RBP @ 5550' & dump 5 sx. 20/40 Sand on plug.
3. Set cement retainer @ 5350'.
4. Squeeze water leak within 5402'-5432' Interval w/100 sx. Low Water Loss Slurry followed by 100 sx. Class 'C' Neat cement. WOC. DOC & retainer.
5. Test. Pull RBP. Set pkr @ 9700'. Acidize perforations 9766'-9970' w/6000 gal. 20% HCl & 52 Ball Sealers. Flush w/40 bbls. Treated formation water.
6. Swab. Install production.
7. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 2-20-80

APPROVED BY Orig. Signed by Jerry Sexton TITLE Asst. Dist. Supt. DATE 2-20-80  
CONDITIONS OF APPROVAL Dist. 31, Santa

01F CONSERVATION UNIT  
FEB 21 1980

RECEIVED

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9385	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name N.M. "AN" State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico, 88240		9. Well No. 8
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Saunders Permo Penn
15. Elevation (Show whether DF, RT, CR, etc.) 4210' (DF)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Shut-in</u> <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

REMARKS

1. WELL STATUS - Shut-in
2. TEMPORARY ABANDONMENT DATE - 4/1/79
3. REASON FOR ABANDONMENT - Not economical to produce
4. FUTURE PLANS - Evaluate for remedial work
5. DATE OF FUTURE WORKOVER OR PLUGGING - Second Quarter 1980

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE ASST. DIST. SUPT. DATE 4/9/79

APPROVED BY Jerry Sexton TITLE Dist. 1. Supt. DATE APR 12 1979  
CONDITIONS OF APPROVAL IF ANY: Expire 4/12/80

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# N MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-9385

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name N.M. "AN" State
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15. Elevation (Show whether DF, RT, GR, etc.) 4210' (DF)	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

### REMARKS

1. WELL STATUS - Shut-In
2. TEMPORARY ABANDONMENT DATE - 6/17/77
3. REASON FOR ABANDONMENT - Not economical to operate
4. FUTURE PLANS - Well will be plugged and abandoned or remedial work will be performed after evaluation is made on workover now in progress in this field
5. DATE OF FUTURE WORKOVER OR PLUGGING - 1977

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE July 12, 1977

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

*Expires 1/13/78*

RECEIVED

JUL 12 1977

CIL CONSERVATION COMM.  
HOBBS, N. M.

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-58)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>TEXACO Inc.</b>				Address <b>P.O. Box 352, Midland, Texas</b>			
Lease <b>State N.M. "AN"</b>	Well No. <b>8</b>	Unit Letter <b>H</b>	Section <b>22</b>	Township <b>14-S</b>	Range <b>33-E</b>		
Date Work Performed <b>January 19, 1961</b>		Pool <b>Saunders</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations      ☐ Casing Test and Cement Job      ☐ Other (Explain):  
☐ Plugging      ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled out cement from 9962' to 9982' using reverse circulation with lease oil for drilling fluid. PBTD 9982'. Perforated 4-1/2" O.D. liner from 9967' to 9970', 9966' to 9968', and 9776' to 9779' with 2 jet shots per foot. Ran 2" tubing with retrievable bridge plug at 9979'. Packer set at 9947'. Acidize perfs 9967' to 9970' with 1000 gals regular 15% acid. Set retrievable bridge plug at 9958'. Packer at 9907'. Acidize perfs 9920' to 9930' with 1000 gals regular 15% acid. Set retrievable bridge plug at 9913', packer at 9855'. Acidize perfs 9866' to 9890' with 1000 gals 15% acid. Set retrievable bridge plug at 9855', packer at 9755'. Acidize perfs 9766' to 9768', and 9776' to 9794' with 1000 gals 15% acid. Swab acid residue. Place well on pump, test, and return to production.

On 24 Hr PT well pumped 100 BO and 30 BW ending January 18, 1961.

Gravity - 42.4

GOR - 1312

Top of Pay - 9776'

Btm of Pay - 9970'

Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>4210' (DF)</b>	T D <b>10,000'</b>	PBTD <b>9962'</b>	Producing Interval <b>9866' to 9830'</b>	Completion Date <b>7-7-59</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>9854'</b>	Oil String Diameter <b>4-1/2"</b>	Oil String Depth <b>6029'</b>	

Perforated Interval(s) <b>9920' to 9930', 9880' to 9890', 9866' to 9870'</b>	Producing Formation(s) <b>Welfcamp</b>
Open Hole Interval <b>None</b>	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>8-31-60</b>	<b>35</b>	<b>22</b>	<b>30</b>	<b>640</b>	<b>- -</b>
After Workover	<b>1-18-61</b>	<b>100</b>	<b>131</b>	<b>30</b>	<b>1312</b>	<b>- -</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

**Assistant District Superintendent**

Date

Company

**TEXACO Inc.**

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE & Acidize	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICOTEXACO Inc., Box 352  
Midland, Texas

(Place)

October 7, 1960

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEXACO Inc. State of N.M. "AN" Well No. in H.  
(Company or Operator) Lessee (Unit)  
SE 1/4 NE 1/4 of Sec. 22, T. 14-S, R33-E, NMPM, Saunders Pool  
(40-acre Subdivision)  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To increase production, we propose to do the following work.

1. Drill out cement from 9962-9960' using reverse circulation with lease oil for drilling fluid.
2. Perforate the 4-1/2" liner from 9967-9970', 9789-9794', and 9776-9779' with 2 jets per foot.
3. Run a retrievable bridge plug and hookwall packer on tubing.
4. Selectively acidize the casing perforations with 15% regular acid as follows: 9967-9970 with 1000 gallons; 9920-9930' with 1000 gallons; 9866-9890' with 1000 gallons; 9776-9794' with 1000 gallons.
5. Swab acid residue, place on pump, test and return to production.

Approved....., 19.....  
Except as follows:Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

TEXACO Inc.  
Company or Operator  
By.....  
Position: Assistant District Superintendent  
Send Communications regarding well to:

Name: J. A. G. Blevins, Jr.

Address: Box 352, Midland, Texas