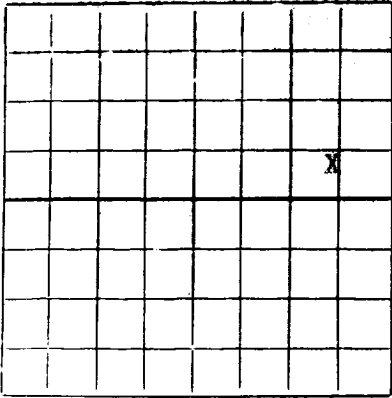




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

.....**TEXACO Inc.**.....**State of N. M.** **HANE**
(Company or Operator) (Lease)
Well No. **8**, in **SE** ¼ of **NE** ¼, of Sec. **22**, T. **14-S**, R. **33-E**, NMPM.
Sauriers Pool, **Lea** County.
Well is **1980** feet from **North** line and **660** feet from **East** line
of Section **22**. If State Land the Oil and Gas Lease No. is **89019**
Drilling Commenced **May 25**, 19 **59** Drilling was Completed **July 3**, 19 **59**
Name of Drilling Contractor **McVay and Stafford Drilling Company**
Address **1110 Philtower Building, Tulsa 3, Oklahoma**
Elevation above sea level at Top of Tubing Head **4210 (D.F.)** The information given is to be kept confidential until
October, 19 **59**

OIL SANDS OR ZONES

No. 1, from **9920'** to **9930'** No. 4, from to
No. 2, from **9830'** to **9890'** No. 5, from to
No. 3, from **9866'** to **9870'** No. 6, from to

Drilled with Rotary tools and no water sands tested.
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75	New	359'	HWC0	NONE	NONE	SURFACE
7 5/8"	24.00	New	4113'	HWC0	NONE	NONE	PRODUCTION
4 1/2"	11.60	New	6029'	BRGN	NONE	SEE ABOVE	PRODUCTION

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	369'	400	HWC0		
9 7/8"	7 5/8"	4122'	1700	HWC0		
6 3/4"	4 1/2"	10,000'	350	HWC0		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate 4 1/2" liner from 9920' to 9930', 9880' to 9890', 9866' to 9870', Ran 9,854' of 2 3/8" tubing and set at 9864'. Acidize with 1000 gals. 1ST Acid at 4 BPM.

Result of Production Stimulation **On 11 hr. pt. well flowed 261 BO and no water thru 20/64" choke, Gravity 42.4, GOR 1621, Top of Pay 9866', Btm. of pay 9930', NMCCC Date 7-3-59, TEXACO Inc.**
Date 7-7-59 Depth Cleaned Out **10,000'**
PBTD 9962'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....0.....feet to.....10,000.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....
OIL WELL: The production during the first 24 hours was.....July 7.....59.....barrels of liquid of which.....100% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....1630'	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....2650'	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....4075'	T.	T. Morrison.....	
T. Drinkard.....5600'	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....7020'	T.	T.	
T. Penn.....7740'	T.	T.	
T. Miss.....	T.	T.	
Walcamp XXX			
9329'			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	Caliche	DEVIATION RECORD			
260	370	110	Redbed	DEPTH	DEGREES OFF		
370	1610	1240	Redbed & Anhy	040'	1/2		
1610	2850	1240	Anhy & Salt	1600	1/2		
2850	4086	1236	Anhy & Lime	2370	1/2		
4086	8380	4294	Lime	2790	1/4		
8380	8975	595	Lime & shale	3065	3/4		
8975	9410	435	Lime	3795	1 1/4		
9410	9500	90	Sandy Lime	4490	1/2		
9500	10000	500	Lime	4705	1		
Total Depth	10,000'			5220	1/2		
PBTD	9,962'			5580	3/4		
All measurements from Rotary Table or 10' above ground level.				6010	1/4		
Estimate No. 8947				6750	1/2		
				7360	1/2		
				7860	1 1/4		
				8150	1 1/2		
				8700	1 3/4		
				9125	2 1/2		
				9300	2 1/4		
				9525	2 3/4		
				9995	3		
				10000	3		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Address.....July 8, 1959
Name.....TEXACO Inc.....P.O.Box 352, Midland, Texas
Position or Title.....Assistant District Superintendent