

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

July 8, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

St. N. M. "AN"

Well No. 8, in SE 1/4 NE 1/4,

(Company or Operator)

H 22

T 14-S R 33-E

NMPM, Saunders

Pool

Unit Letter

Lea

County. Date Spudded 5-25-59

Date Drilling Completed 7-3-59

Please indicate location:

Elevation 4210' (D.F.) Total Depth 10,000' PBD 9962'

Top Oil/Gas Pay 9866' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 9920' to 9930', 9880' to 9890', 9866' to 9870'.

Open Hole None Depth 10,000 Depth Tubing 9864'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 261 bbls. oil, 0 bbls water in 11 hrs, 0 min. Size Choke 20/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Pkr. Tubing 75 lb Date first new July 7, 1959.
Press. Press. oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter Warren Petroleum Corporation

Remarks: Perforate 4 1/2" liner from 9920' to 9930', 9880' to 9890' and 9866' to 9870', ran 9864' of 2 3/8" tubing and set at 9864'. Acidize with 1000 gals LST acid at 4 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 8 1959

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

J. G. Blevins, Jr.

Name

P.O. Box 352, Midland, Texas

Address

By: [Signature]

Title