

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY TEIACO Inc. PO Box 352 Midland, Texas  
(Address)

LEASE St. N.M. "AN" WELL NO. 8 UNIT H S 22 T 14-S R 33-E  
DATE WORK PERFORMED 5-25-59 POOL Saunders

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 15" hole <sup>TD = 370'</sup> 2:00 p.m. May 25, 1959  
Ran 359' 10 3/4" o.d. casing and set at 369'. Cemented with 400 sx regular cement.  
Did not circulate. Plug at 344'. Job complete 10:15 p.m. May 25, 1959  
  
Spot additional 75 sx cement down side 10 3/4" o.d. casing complete fill up. Tested  
10 3/4" o.d. casing with 600 PSI for 30 minutes from 1:00 to 1:30 p.m. May 26, 1959  
Tested o.k. Drilled cement plug and re-tested with 600 PSI for 30 minutes from 3:00  
to 3:30 p.m. May 26, 1959. Tested o.k. Job complete 3:30 p.m. May 26, 1959.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name \_\_\_\_\_

Name \_\_\_\_\_

Title \_\_\_\_\_

Position Assistant District Supt.

Date \_\_\_\_\_

Company TEIACO Inc.