Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		TO TR	ANSPO	RT O	IL AND N	ATURAL	GAS	•			
1					· · · · · · · · · · · · · · · · · · ·			II API No.			
Charles B. Gill	espie, Jr.							30-02	5-01144	1	
	vr. 12								<u> </u>		
Reason(s) for Filing (Check proper	Midland, T	X 797	02								
New Well	,	Change is	n Transporte	r of:	□ 0	ther (Please ex	plain)				
Recompletion	Oil		Dry Gas								
Change in Operator	Casinghe		Condensat	le 🗌							
If change of operator give name and address of previous operator					· · · · · · · · · · · · · · · · · · ·						
									· · · · · · · · · · · · · · · · · · ·		
II. DESCRIPTION OF W	ELL AND LE										
State "J"		Well No. Pool Name, Inch			ding Formation			and of Lease		case No.	
Location		11	Sauno	ders	Permo_P	enn	Stat	e, Federal or P	ec		
Unit Letter M		660		_							
Omi 12421	:	660	Feet From	The _	south L	ne and <u>660</u>) .	Feet From The	West	Line	
Section 23 To	waship 14-	S	Range	33-	_F x	II CTM C		T			
-						NMPM,		_Lea		County	
III. DESIGNATION OF T	RANSPORTE	R OF O	IL AND	NATU	JRAL GAS	ļ					
or immediated transported of	OII TX	or Conden	sate	7	Address (Gi	ive address to v	vhich approve	d copy of this	form is to be a	ent)	
Amoco Pipeline I	Amoco Pipeline ICT				502 N.	_West Av	enue, L	Levelland, TX 79336-3914			
Warren Petroleum	Casinghead Gas	_X	or Dry Gas		Address (Gi	we address to w	vhich approve	d copy of this	form is to be s	230-331. ent)	
If well produces oil or liquids,	Unit				P.O. B	ox 1150	Midland	, TX 7	9702	,	
give location of tanks.	I M	Sec. 23	Twp. 14	Rge. 33		ly connected?	Whe				
f this production is commingled with		er lease or r	mod give on	33	Yes			Unknown			
V. COMPLETION DATA	, , , , , ,		pout, give u	wintering)	ung order num	Diber:					
Desires m. CO.		Oil Well	Gas 1	Well	New Well	Workover		7		<u> </u>	
Designate Type of Comple		i	i		1	WOLKOVEL	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth	<u> </u>	.l	P.B.T.D.	L		
100 000									F.B. 1.D.		
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
erforations								2cp	u 1		
								Depth Casin	g Shoe		
		UDDIO	0.00.10				·				
HOLE SIZE	TUBING, CASING CASING & TUBING SIZE			AND			<u>D</u>				
	UAS	CASING & TOBING SIZE				DEPTH SET			ACKS CEME	ENT	
								 			
											
								 			
. TEST DATA AND REQU	JEST FOR A	LLOWA	BLE								
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tore	al volume of	fload oil an	d musi l	be equal to or	exceed top allo	wable for this	depth or be fo	or full 24 hour	e l	
Sale First New Oil Run 10 lank	Date of Test				Producing Me	thod (Flow, pu	mp, gas lift, e	sc.)	7 27 1.0.0	•./	
ength of Test	70.11										
	Tubing Press	rure			Casing Pressur	re		Choke Size			
ctual Prod. During Test	Oil Bhi										
	Oil - Bbis.	Oil - Bbls.				Water - Bbla.			Gas- MCF		
GAS WELL								<u> </u>			
ctual Prod. Test - MCF/D	11										
Tion Ton Melyb	Length of Te	ast.			Bbls. Condens	ate/MMCF		Gravity of Co	ndensate		
sting Method (puot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)					
									Choke Size		
L OPERATOR CERTIF	ICATE OF C		LANGE								
I hereby certify that the rules and re	CATE OF C	COMPL	JANCE			IL CON	SEDVA	TIONE			
Division have been complied with a	nd that the informs	ation given	above				_		NVISIO	N	
is true and complete to the best of m	ny knowledge and	belief.		- 11	.		JUN 1	L 4 1993			
1/					Date A	Approved	·	500			
Sum Wia	me					جر		. 4 4 ->			
Signature					By Orig. Signed by Paul Fourts						
Kevin Widner Production Manager					Get with						
June 10, 1993	/015		itie		Title_						
Date 10, 1993	(915	5)683-1	L/65	-							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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