AMERADA PETROLEUM CORPORATION

STATE S "J" #1 DST & SLOPE TEST SURVEYS

- DST #1 9740' to 9825' 4 Hr 16 Min Test 5/8" Bottom & 1" & 3/8" Top Choke Open Tool with strong blow air, Gas to Surface in 3 minutes, Mud in 8 minutes, Oil in 12 minutes, Flowed 143.65 Bbls Oil No Water in 4 Hrs Gas Vol 1,153,000 CFPD GOR 1340, Gravity 43.1 Circulted out 52.44 Bbls Oil, No Water
- DST #2 9825' to 9880' 4 Hr Test, 5/8" Bottom & 1" Tep Choke, Opened tool with strong blow air, das to Surface in 4 minutes, Mud in 47 Min. Oil in 56 Minutes, Flowed 27.03 Bbls Oil, No Water in 3 Hrs Cas Vol 653,000 CFPB, 41 Cty, Circulated out 46.92 Bbls Oil, No Water
- DST #3 9880' to 9955' 4 Hr 24 Min Test 5/8" B ottom & 1" Top Choke, Opened Tool with good blow air, gas to Surface in 24 Min, Gas Vol 23,369 OFPD No Fluid to Surface, Recovered 231' Free Oil, Gty 40, 142' 75% Oil & 25% Drilling Mud, 90' of 25% Oil & 75% Drilling Mud heavy cut with gas, No Shows of Formation Water
- DST #4 9955' to 10000' 4 Hr 33 Min Test, 5/8" Bottom & 1" Top Choke, Opened Tool with fair blow air, gas to surface in 33 Min. Gas Vol 1st Hr 25,738 CFPD, 2nd Hr 25,738 cfpd, 3rm Hr 20,793 efpd, 4ht Hr 17,910 cfpd, Recovered 1000' Water Blanket, 1630' Free Oil, 42.2 Cty Corrected, 270' 10% Mud & 90% Black Salty Supphur Water,
- DST #5 10010' to 10052' 3 Hr 5 Min Test, 5/8" Bottom & 1" Top Choke, Opened tool with good blow of air, Decreased to weak blow in 15 Min, Died in 2 Hrs 15 Min, Recovered 1000' Water Blanket, 7450' of Black Salty Sulphur Water, No 011

DEVIATION SURVEYS

12201	1/4 Deg
24001	1/4
32611	ı
39151	1/2
44091	1/2
48401	1-1/4
52971	1
58361	1
62201	3/4
66291	1/2
73101	1/2
78651	1/4
839 0 t	1
90201	2
94021	1-3/4
97951	1

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NEW M1 CO OIL CONSERVATION CO1 ISSION SANTA FE, NEW MEXICO

SSION Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator Amerada Petroleum Com	rperation Lease State S "J"
Well No Unit Letter K S 23 T	14-8 R 33-10-ool Saunders
County Lea Kind of Lease	(State, FARMATARESTER State E-2075
If well produces oil or condensate, give loca	
Authorized Transporter of Oil or Condensate	
Address Box 337, Midland, Texas	
(Give address to which approved	copy of this form is to be sent)
Authorized Transporter of Gas	
Address (Give address to which approved If Gas is not being sold, give reasons and als	
If Gas is not being sold, give reasons and als Vented - No Pipe Line Connection	explain its present disposition:
Reasons for Filing: (Please check proper box) Change in Transporter of (Check One): Oil (
Change in Ownership () Remarks:	Other
Remarks:	Give explanation below
The undersigned certifies that the Rules and I mission have been complied with. Executed this the 7 day of April	Regulations of the Oil Conservation Com-
day oi	By Clydo H. MIS Con
Approved19	Title Farm Boss
OIL CONCEDUATION CO.	
OIL CONSERVATION COMMISSION	Company Amerada Petroleum Corporat
By ATION COMMISSION	Company Amerada Petroleum Corporat Address Box 636, Lovington, New Mex