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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Name of Company <b>Amerada Petroleum Corporation</b>				Address <b>Box 636 - Lovington, New Mexico</b>			
Lease <b>State S. "J"</b>	Well No. <b>2</b>	Unit Letter <b>L</b>	Section <b>23</b>	Township <b>14-S</b>	Range <b>33-E</b>		
Date Work Performed <b>7-8-62</b>	Pool <b>Saunders</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

10,015' Total Depth, 9939' Plugged Back Depth, WORK PERFORMED: Perforated 5-1/2" Casing Liner from 9814'-9828' & 9840'-9848' with 2 jet shots per ft. Total 44 Holes. Acidized Old Perforations from 9766'-9774', 9783'-9787', 9800'-9806', 9866'-9880' and New Perforations from 9814'-9828' & 9840'-9848' with 3000 Gallons 15% LST Acid Injected 200 ball sealers Constantly during treatment. Max. PP 2400#, Minimum PP 1200#, with pumps down tubing on vacuum. Held 700# on Casing. Average injection rate 7 bbls per minute. Flushed with crude oil. Swabbed well 1 trip and well kicked off started ~~flow~~ Flowing by Gas Lift.

Witnessed by 	Position <b>Foreman</b>	Company <b>Amerada Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

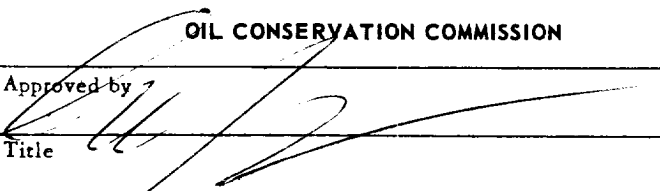
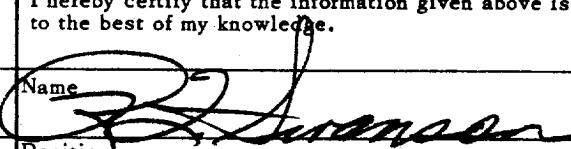
D F Elev. <b>4204'</b>	T D <b>10,015'</b>	P B T D <b>9939'</b>	Producing Interval <b>Perm.</b>	Completion Date <b>6-30-58</b>
Tubing Diameter <b>2-3/8" OD</b>	Tubing Depth <b>9746'</b>	Oil String Diameter <b>5-1/2" OD</b>	Oil String Depth <b>10,015'</b>	
Perforated Interval(s) <b>9766'-9774', 9783'-9787', 9800'-9806', 9814'-9828', 9840'-9848', &amp; 9866'-9880'</b>				
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Pennsylvanian</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>7-8-62</b>	<b>33</b>	<b>52.9</b>	<b>52</b>	<b>1606</b>	
After Workover	<b>7-12-62</b>	<b>38</b>	<b>66.5</b>	<b>79</b>	<b>1750</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title	Position <b>Foreman</b>
Date	Company <b>Amerada Petroleum Corporation</b>

