### NEW MEXICO OIL CONSERVATION COMMIS

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is no begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional to the plan should be followed. tional instructions in the Rules and Regulations of the Commission.

TO PLUG BACK  TO SET LINER  NOTICE OF INTENTION SQUEEZE  NOTICE OF INTENTION SQUEEZE  NOTICE OF INTENTION TO ACHIDIZE NOTICE OF INTENTION OF HAVE ATTENTION			Indicate Nature of Notice by	Checking D	EIOM		
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TO ACIDIZE  TO ACIDIZE  TO ACIDIZE  TO SHOOT (Nitro)  Notice of Intention of CONPERFORATE  OCH PERFORATE  Notice of Intention of CONPERFORATE  OCH PERFORATE  OCH PERFORATE  OCH PERFORATE  OCH PERFORATE  OCH PERFORATE  (Place)  Lovington, New Mexico  (Place)  (Place)  (Place)  (Place)  (Place)  (Place)  (Date)  (Place)  (Place)  (Date)  (Place)  (Place)  (Date)  (D						v	
County.  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  Exit Specific Perferate 5-1/2" OD Casing liner from 9814:-9828! and from 9840:-9848! with the specific part of the speci				x		٧ -	***
Company or Operator  Following is a Notice of Intention to do certain work as described below at the series and process of the subdivision of the		*			II	1	
Following is a Notice of Intention to do certain work as described below at the create Petroleum Corporation State 3."J" Well No. 2 in L (Company or Operator)  1/2				Mexi eo	*	<del>-</del>	
well No. 2 in L (Company or Operator)  (A) Sh	entlemen:		(Figure)			(Date)	
(Company or Operator)  1. 14-8 , R 33-E , NMPM. Saumders  1. 14-8 , R 33-E ,	<del>-</del>						
Gounty  FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  ent TD 10,015' Present Plugged Back Depth 9939'.  INSIGHS: Perferate 5-1/2" OD Casing liner from 9814'-9828' and from 9840'-9848' with tabets per ft. and acidise all 5-1/2" OD casing perforations from 9766'-9774', 978'-9806', 9814'-9828', 9840'-9848', 9866'-9880' with 3000 gallons 15% LST acid inject ball sealers constantly during treatment. Swab well and put back on production.  Approved		(Company or Operator)				in L	Unit)
FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)  ent TD 10,015' Present Plugged Back Depth 9939'.  NSIONS: Perferate 5-1/2" OD Gasing liner from 9814'-9828' and from 9840'-9848' with about per ft. and acidise all 5-1/2" OD casing perforations from 9766'-9774', 978'-9806', 9814'-9828', 9840'-9848', 9866'-9880' with 3000 gallons 15% IST acid injection.  Performed Petroleum Corporation  Americal Petroleum Corporation  Company or Operator  By  Americal Petroleum Corporation  Company or Operator  By  Company or Operator	1/4 <b>SW</b>		т 14-8 г 33-	<b>E</b> NMPM	Saunders		
pproved , 19 Company or Operator By B	SIONS: Perfera	(FOLLOW  Present Plugg te 5-1/2" OD	INSTRUCTIONS IN THE R ed Back Depth 99391. Casing liner from 98	LULES AND	REGULATIONS)  and from 98401-	9848! with	
pproved	SIONS: Perfera shots per ft. -9806!, 9814!-	(FOLLOW Present Plugg to 5-1/2" OD (and acidise (9828", 9840"-	INSTRUCTIONS IN THE Red Back Depth 9939!. Casing liner from 98 all 5-1/2" OD casing 9848!, 9866!-9880! w	LLLES AND  14'-9828' perforat Lth 3000	and from 9840!- ions from 9766!- gallons 15% LST	9774!, 978 _oid inject	31-97
Approved	SIONS: Perfera shots per ft. -9806!, 9814!-	(FOLLOW Present Plugg to 5-1/2" OD (and acidise (9828", 9840"-	INSTRUCTIONS IN THE Red Back Depth 9939!. Casing liner from 98 all 5-1/2" OD casing 9848!, 9866!-9880! w	LLLES AND  14'-9828' perforat Lth 3000	and from 9840!- ions from 9766!- gallons 15% LST	9774!, 978 _oid inject	31-97
Except as follows:  By	SIONS: Perfera shots per ft. -9806!, 9814!-	(FOLLOW Present Plugg to 5-1/2" OD (and acidise (9828", 9840"-	INSTRUCTIONS IN THE Red Back Depth 9939!. Casing liner from 98 all 5-1/2" OD casing 9848!, 9866!-9880! w	LLLES AND  14'-9828' perforat Lth 3000	and from 9840!- ions from 9766!- gallons 15% LST	9774!, 978 _oid inject	31-97
n Foreman	SIONS: Perfora shots per ft. -9806!, 9814:- all sealers ec	(FOLLOW) Present Plugg te 5-1/2" OD ( and acidise ( 9828", 9840"- mstantly during	instructions in the Red Back Depth 9939. Casing liner from 98 all 5-1/2" OD casing 9848, 9866:-9880; was treatment. Swab to	LULES AND  14'-9828' perforat  1th 3000  well and	and from 9840'- ions from 9766'- gallons 15% LST put back on prod	9774', 978 acid injectuation.	31-97
Approved Send Communications regarding well to: OIL CONSERVATION COMMISSION	SIONS: Perfora shots per ft. -9806!, 9814!- all sealers co	(FOLLOW) Present Plugg te 5-1/2" OD ( and acidise ( 9828", 9840"- mstantly during	instructions in the Red Back Depth 9939. Casing liner from 98 all 5-1/2" OD casing 9848, 9866:-9880; was treatment. Swab to	LULES AND  14'-9828' perforat  1th 3000  well and	and from 9840'- ions from 9766'- gallons 15% LST put back on pred	9774, 978 acid injection.	31-97
By Vestie 4. Coments Name America Petroleum Corperation	SIONS: Perfora shots per ft. -9806!, 9814:- all sealers co	(FOLLOW Present Plugg te 5-1/2" OD ( and acidise ( 9828", 9840"- matantly durin	instructions in the Red Back Depth 9939. Casing liner from 98 all 5-1/2" OD casing 9848, 9866:-9880; wing treatment. Swab in the Red Back Depth 9980; wing treatment.	Amerada  Amerada	end from 9840!- ions from 9766!- gallons 15% LST put back on pred  Company or Operator	9774', 978 acid injection.	31-97

Title.....

Address Box 636 - Levington, New Hexico

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

### REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Lovington (Place)	, New Mexico	July	
WE ARE	HEREBY I	REQUEST	NG AN ALL	OWABLE FO	R A WELL K	NOWN AS:		(Date)
Amered	a Petrole	um Corpo		State S. "J	, Well <b>N</b> o	<b>2</b> , in		
( C	ompany or U	perator)		(Lease)		Saunders		,
Les			County. D	ate Spudded	5-15-5 <b>8</b>	Date Drilling	Completed	6-26-58
	ase indicate		Elevation	42041 DF	Tota	1 Depth 100151	рвто	99391
D	C B	A	Top Oil/Gas	Pay <b>97661.</b>	98801 Name	of Frod. Form.	Pennsylva	nia .
			PRODUCING I			*	* *	
E	F G	H	Perforation	s 97661-977	41, 97831_9 Dept	7871, 98001-98	Death	-98401
			Open Hole		Casi	ng Shoe <b>Strain</b> 1001	Tubing	16661
L	KJ	I	OIL WELL TE					Choke
•						bbls water i		min. Size
#2	N O	P				er recovery of volu		Choka
			load oil us	sed):b	bls.oil,	bbls water in 1	A hrs,	min. Size
			GAS WELL TE	<u>si</u> -				
10-3/4	." 2941	250	i .					
7-5/8	4167	1500	Acid or Frac	cture Treatment	(Give amounts o	f materials used, su	uch as acid, wa	ater, oil, and
1-7/	TOP	1,00	sand): 100	O Gol West	mm 15% IST	Reg Acid & 13	# Rubber F	all Sealers
5-1/2		200	Casing Press. 120			o tanks June 30	1958	
7 927155	BOTTOM 10015	4	Oil Transpor	rter Sorri	se Pipe Line	Company, Box	337, H41	ard, Texas
LINE			Gas Transpor	rter Warren	Petroleum	Corporation,	Tules Okla	home
.emarks:	COMPLETI	ON TEST:				er 18 Hrs 18/		
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I here	by cartify th	hat the info	rmation diven	above is true	and complete to	the best of my kno	wledge	
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FF. 0.04				,		troleumCorpo	Operator)	
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## NEW MF CO OIL CONSERVATION CON ISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or OperatorAmerada Petrolem Corpor	Lease State S NJN
Well No. 2 Unit Letter LS 23 T	14-8R 33-Pool Saunders
County Kind of Lease (S	State, Fed. or Patented) State
If well produces oil or condensate, give location	
Authorized Transporter of Oil or Condensets	Service Pipe Line Company,
Address Box 337, Midland, Texas  (Give address to which approved co	opy of this form is to be sent)
Authorized Transporter of Gas Warren Petro	lem Comporation
Address (Give address to which approved co	
Give address to which approved co	opy of this form is to be sent)
If Gas is not being sold, give reasons and also	explain its present disposition:
	A
Reasons for Filing:(Please check proper box)	New Well Completed 6-30-58
Change in Transporter of (Check One): Oil ( )	Dry Gas () C'head () Condensate ()
Change in Ownership ( )	Other
Remarks:	Other () (Give explanation below)
The undersigned certifies that the Rules and Remission have been complied with.	gulations of the Oil Conservation Com-
Executed this the 2 day of July 19	
	By Swamson
Approved 19	Title Foress
OIL CONSERVATION COMMISSION	Company Amerada Petroleum Corporation
By	Address Box 636, Lovington, New Mexic
Title	