Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AMERADA PETROLEUM CO	RPORATION	BOX 6	36,	TOAI	ngton,	NEW	MEXI CO		
	(2200	,							
LEASE STAT S "J" WE	LL NO.	5 UN	IT D	s	23	T	14-5	_ R	33-E
DATE WORK PERFORMED NOVE	MBER 8, 19	958 PO	OL_	3	AUNDER	S	· .		
This is a Report of: (Check appr	ropriate b	lock)	X	Resu	ts of	Test	of Cas	ing S	Shut-off
Beginning Drilling Oper				-	11.1.5	17 1		_	
	ations				dial V	vork			
Plugging				Other					
9986' TD Lime - Finished Drilling Ran Total of 143 Jts 5-1/2" Casin Liner Hanger w/Type "C" Packer Se Slo Set Cement Mixed 25 Gel. Pu Pressure. Used 9 Centralizers & 2000/ Pump Pressure, Held OK, W Pressure Held OK. Top Cement Outside of 5-1/2" Casi Resume Completion Operations FILL IN BELOW FOR REMEDIA Original Well Data:	ng Liner Septing @ 40 mped Plug 20 Scratch OC, Dril	et @ 9985 011', Ce to 9898' ners Spac Lled out	t, wimented 2: de 15 to 99	th 8- i Bot 45 PM 1 Apa 751	5/8" x tom of 11-8- rt.	5-1/ Line 58, W Teste	2" Brow r with ith Mas d Top (600 c 200 of L1	Sex Of Pump nor with
DF Elev TDPB	D	Prod.	Int.		(Comp	l Date		
Tbng Dia Tbng Depth	Oi.	1 String	Dia _	·	Oil	Stri	ng Dep	th_	
Perf Interval (s)	~ 1 .			, ,			· · · · · · · · · · · · · · · · · · ·		
Open Hole Interval	_Producir	ng Form	ation	(s)	· · · · · · · · · · · · · · · · · · ·	 ,			
RESULTS OF WORKOVER:	<u> </u>			ВІ	FORI	Ē	AF	TER	•
Date of Test				-	term day stagethers in a second	-	·-···		
Oil Production, bbls. per day						_			
Gas Production, Mcf per day						-			
Water Production, bbls. per day						_		 	
Gas-Oil Ratio, cu. ft. per bbl.						-			
Gas Well Potential, Mcf per day						_			
Witnessed by			· · · · · · · · · · · · · · · · · · ·						
OIL CONSERVATION COMM Name Title	ISSION	I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position Format							
Date		Compan	У <u>А</u>	nerad	a Petr	oleum	Corpor	ratio	a