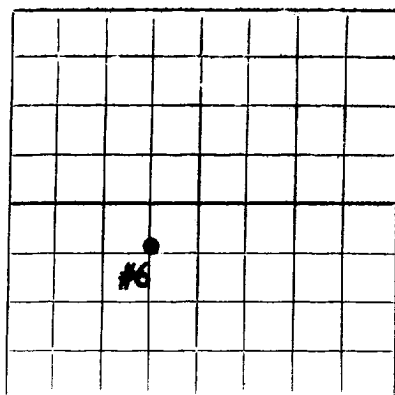


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYAmerada Petroleum Corporation
(Company or Operator)STATE S. N.
(Lease)Well No. 6, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 23, T. 14-S, R. 33-E, NMPM.

Saunders

Pool,

Lea

County.

Well is 1980' feet from East line and 1980' feet from West lineof Section 23. If State Land the Oil and Gas Lease No. is E-2075Drilling Commenced January 23, 1959, 19..... Drilling was Completed February 27, 19 59Name of Drilling Contractor McVay & Stafford Drilling CompanyAddress 1110 Philtower Bldg, Tulsa, OklahomaElevation above sea level at Top of Tubing Head 4201' DF The information given is to be kept confidential untilNot Confidential, 19.....

OIL SANDS OR ZONES

No. 1, from 9861' to 9902' No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	NEW	293'	Guide			Surface
8-5/8"	32 & 24#	NEW & SH	4180'	Float			Intermediate
5-1/2" * 17#		NEW & SH	5864'	Float			Production
* LINER							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	293'	250'	B. J.		
11"	8-5/8"	4180'	1500	Halliburton		
7-7/8" * 5-1/2"		9918'	600	Halliburton		
* LINER	TOP	4054'	200	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized Perf f/9892' to 9902' with 2000 Gal 15% Special LT Western Acid, CP 500#,

TP 3800# Inj Rate 3 Hbls Per Min.

Result of Production Stimulation COMPLETION TEST: Pumped 55 Hbls Oil, 25 Hbls Water 24 Hrs on 8 - 103" SPM, Gas Vel 71,044 CFPD, GOR 1289, Gravity 41.7

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 9922' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing April 13, 1959
OIL WELL: The production during the first 24 hours was 80 * barrels of liquid of which 69 % was
was oil; _____ % was emulsion; 31 % water; and _____ % was sediment. A.P.I.
Gravity 41.7 * After Recovery of Load Oil

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	<u>1615</u>	T. Devonian	T. Ojo Alamo
T. Salt	<u>1707</u>	T. Silurian	T. Kirtland-Fruitland
B. Salt	<u>2502</u>	T. Montoya	T. Farmington
T. Yates	<u>2665</u>	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	<u>3443'</u>	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	<u>4130'</u>	T. Granite	T. Dakota
T. Glorieta	<u>5632'</u>	T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs	<u>7009'</u>	T.	T.
T. Abo	<u>7745'</u>	T.	T.
T. Penn.	<u>9344'</u>	T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar				
6'	220'	214'	Sand & Caliche				
220'	1612'	1392'	Red Bed, Sand & Shale				
1612'	1707'	95'	Anhy & Red Bed				
1707'	2502'	795'	Anhy & Salt				
2502'	2665'	163'	Anhy & Shale				
2665'	3443'	778'	Shale Anhy & Sand				
3443'	4130'	687'	Anhy & Shale				
4130'	5632'	1502'	Lime				
5632'	7009'	1377'	Lime Shale & Anhy				
7009'	7745'	736'	Lime & Shale				
7744'	9344'	1599'	Lime Shale & Chert				
9344'	9922'	578'	Lime & Shale				
	9922'		TD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 7, 1959
Company or Operator Amerada Petroleum Corporation Address Box 636, Lovington, New Mexico
Name R. Q. Swanson Position or Title Foreman