

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (~~Gas~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Lovington, New Mexico

April 17, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation  
(Company or Operator)

State S. "J", Well No. 6

in NE 1/4 SW 1/4

K  
Unit Letter

Sec. 23

T. 14-S

R. 33-E

NMPM,

Sannders

Pool

Loc.

County. Date Spudded 1-23-59

Date Drilling Completed 2-27-59

Please indicate location:

Elevation 4201' DF

Total Depth 9922' FBTD 9912'

Top Oil/Gas Pay 9861'

Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 9861'-9865', 9882' - 9902'

Open Hole

Depth 9918'

Depth 9052'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 55 bbls. oil, 25 bbls. water in 24 hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 9892' to 9902' w/2000 Gal Spec LT Western Acid 15%

Casing 500 Tubing 3800# Date first new April 13, 1959  
Press. oil run to tanks

Oil Transporter Service Pipe Line Company

Gas Transporter Warren Petroleum Corporation

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	293'	250
8-5/8"	4180'	1500
LINER 5-1/2"	Bottom 9918'	600
	TOP 4054'	200

2-7/8" 9052'

Remarks:

Completion Test: Well Pumped 55 Bbls Oil, 25 Bbls Water 24 Hrs on 9 103" SPN  
Gas Vol 71,044 CFPP, GOR 1289

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 17, 1959

Amerada Petroleum Corporation

Company or Operator

OIL CONSERVATION COMMISSION

By R. L. Swenson  
(Signature)

By: \_\_\_\_\_

Title Foreman

Send Communications regarding well to:

Title \_\_\_\_\_

Name Amerada Petroleum Corporation

Address Box 636, Lovington, New Mexico