

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AMERADA PETROLEUM CORPORATION, BOX 636, Irvington, New Mexico
(Address)

LEASE STATE S "J" WELL NO. 6 UNIT K S 23 T 14-S R 33-E
DATE WORK PERFORMED 2-28-59 POOL SAUNDERS

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

9922' TD, Lime, Finished Drilling 7-7/8" Hole @ 12:30 AM 2-27-59,
Ran 140 Jts 5-1/2" 17# N80 & J55 Casing, Set @ 9918', with 8-5/8" x 5-1/2" OD 82
Baash Ross Liner Hanger Setting @ 4054', Cement Bottom of Liner @ 9918' with 600
Sacks Sls Set Cement Mixed 2 1/2 Gal Pumped Plug to 9832' with Max PP 1200# @ 5:30 PM
2-28-59, Worked Pipe up & Down until Plug was Down, Used Howe's Float Equipment &
Weatherford Scratchers & Centralizers, 27 Scratchers Spaced 10' Apart & 8 Centralizers
Spaced 30' Apart,
Squeezed top of Liner @ 4054' with 200 Sacks Bag Cement with HOWCO 8-5/8" RTTS Tool
Set @ 3990', Pumped into Formation with 2550# PP, with Max PP 2750# Min 2000#, Left
50' Cement in 8-5/8" Casing, Held 2000# Pressure on Cement for 2 Hrs, WOG
& Tested Csg with 1000# After Drilling Cement in Top of Liner, Held OK, Tested Csg
@ 9785' Before Drilling Cement OK with 1000# PP, Drilled out to 9912' Tested with 1000#
Held, OK. Resume Completion Operations

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____
	(Company) _____	

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position Foreman
Company Amerada Petroleum Corporation