NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

# REQUEST FOR (OIL) [redacted] ALLOWABLE

New Well
[redacted]

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Lovington, New Mexico (Place) May 5, 1959 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation (Company or Operator) State S "J", Well No. 7, in NE ¼ NW ¼,
G (Unit Letter), Sec. 23, T. 14-S, R. 33-e, NMPM., Saunders Pool
Lea County. Date Spudded 3-9-59 Date Drilling Completed 4-15-59

Please indicate location:

| | | | |
|---|---|---|---|
| D | C x #7 | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

660' NL, 1980' WL

Elevation 4201' DF Total Depth 9946' PBTD 9939'

Top Oil/Gas Pay 9780' Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 9780'-9793', 9798'-9802', 9820-9827', 9923'-9932'

Open Hole _____ Depth Casing Shoe 9946' Depth Tubing [redacted] 9735'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 25 bbls. oil, 66 bbls water in 24 hrs, _____ min. Choke Size 9-100"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks [redacted] MAY 3 [redacted], 1959

Oil Transporter Service Pipe Line Company

Gas Transporter Warren Petroleum Corporation

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---|---|---|
| 13-3/8" | 294' | 250 |
| 8-5/8" | 4154' | 1500 |
| LINER 5-1/2" | 9943' 4034' | 600 200 |
| 2-7/8" | 9735' | |

Remarks: COMPLETION TEST : Pumped 25 Bbls Oil 66 Bbls Water on 9-1/2 100" SPM Gas Vol 41,064 CFPD, GOR 1642, Gravity 41.7 Corrected Test f/3:30 PM 5-3-59 to 3:30 PM 5-4-59

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By _____

Title _____

Amerada Petroleum Corporation (Company or Operator)

By: R. L. Swanson (Signature)

Title Foreman

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Box 636, Lovington, New Mexico